

MEXICO OIL CONSERVATION COMMISSION

Oil and Gas
Conservation Rules

SUNDRY NOTICES AND REPORTS ON WELLS

1. Well No. 1
2. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form of Lease Name

State J

9. Well No.

No. 1

10. Field and Pool, or Unit at
Eunice Monument (G/SA)

11. County

Lea

12. Elevation (Show whether DF, RT, GR, etc.)

3545' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PLUG AND ABANDON ☐
REPAIR AND ABANDON ☐
FULL OR PARTIAL CASING ☐

REPAIR AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☒
SEQUENCE DRILLING CEMS ☐
CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING

PLUG AND ABANDONMENT

ACIDIZE, FRAC & SCALE INHIBIT

6-13-79: RU (DA4S) unit. Pld rds & pump. Lowered t5g to TD. Spotted 200 gals DAD acid on btm. Pld 2" tbg. Ran (Baker) Model R double-grip pkr on 2 1/2" tbg & set @ 3630'. SDON.

6-14-79: RU (Dowell) frac equipment. Acidized, frac'd & scale inhibited open hole 3734-3845' as follows: (a) Ppd 1000 gals 15% XFW acid. (b) Ppd 3000 gals YF3-PFB PAD. (c) Ppd 2000 gals YF3-PSD containing 1#/gal 20-40 mesh sd. (d) Ppd 2000 gals frac containing 2#/gal 20-40 mesh sd. (e) Ppd 3000 gals frac containing 3#/gal 20-40 mesh sd. (f) Ppd 30 bbls scale inhibitor, Newco 953 mixed 2 drums in 60 bbls 2% KCl wtr. (g) Mixed & ppd 400# benzoic acid & 800# rock salt in 24 bbls gelled brine. 2nd stage: Repeated steps (b) thru (f) & flushed to formation w/60 BW. Max/min press 2200/400 psi. AIR 19 1/2 SPM. ISIP 650 psi, on vac in 5 min

6-15-79: Pld 2 1/2" tbg & pkr. Ran 3 1/2" sd pump & cleaned out 25' sd fill. Ran tbg & rds to original setting. RDPU. 680 BWUL.

6-20-79: In 24 hrs ppd 0 BO + 6 BW @ 9 - 54" SPM. 600 BWUL.

6-28-79: In 24 hrs ppd 0 BO + 3 BW @ 9 - 54" SPM. 579 BWUL.

7-04-79: In 24 hrs ppd 0 BO + 3 BW @ 9 - 54" SPM. 558 BWUL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

A. J. Fore

A. J. FORE

SR. ENGR. TECH.

DATE

APR 20 1980

- 7-11-79: In 24 hrs ppd 0 BO + 3 BW @ 9 - 54" SPM. 527 BWUL.
- 7-26-79: In 3 days made 6 BO. Well off. SD.
- 8-26-79: In 24 hrs well ppd 0 - BO + 2 BW on 9-54" SPM. 430 BWUL.
- 3-17-80: Mixed & ppd 2 drums DiChem-159 scale inhibitor in 100 bbls 9.2# brine down tbgs csg annulus & flushed w/100 bbls 9.2# brine containing 5 gal DiChem-PE-53 surfactant @ 0 psi. SDON.
- 3-18-80: Started well to ppg./

RECEIVED

APR 24 1980

OIL CONSERVATION DIV.