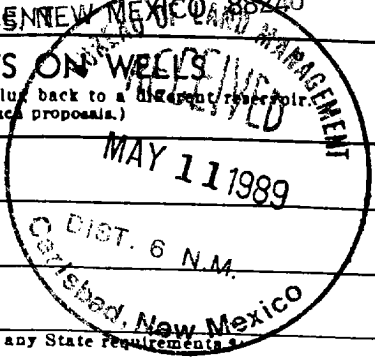


UNITED STATES OIL CONSERVATION COMMISSION  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NEW MEXICO 88240

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Conoco Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
See also space 17 below.  
At surface  
660' FNL & 510' FWL - Unit Letter D.

5. LEASE DESIGNATION AND SERIAL NO.  
LC-032096A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Lockhart A-27

9. WELL NO.  
4

10. FIELD AND POOL, OR WILDCAT  
Paddock

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
27-21S-37E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

14. PERMIT NO.  
30-025-06798

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PLUG OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recolonization Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- MIRU. GIH w/ coiled tubing down csg annulus to 1400'. Pump 400 sxs Class "C" cement w/ 18% salt to fill annular area. If cement does not circulate pump 100 sxs cement down annulus. Cut off coiled tubing in well.
- MIRU pulling unit. GIH w/ bit & workstring. Run to TOC at 3734'. Circ w/ 10#/gal mud. POOH.
- Perf at 2900' w/ 4 shots & POOH.
- Establish circulation w/ 10#/gal mud. If circ does not occur, repair 7" csg 50' uphole. If circ occurs, GIH to 2500'. Close ram on BOP. Leave annular valve open. Pump 200 sxs class "C" cement down tubing to plug 7" csg & annulus from 2500'-2900'. Flush w/ 14 bbls 10#/gal mud. Close annular valve. POOH to 100'. Pump 25 sxs Class "C" to fill 7" csg from 100' to surface & POOH.
- Cut off csg & install P&A marker. For further information contact Jay Vastler at 397-5800.

18. I hereby certify that the foregoing is true and correct

SIGNED William W. Baker  
William W. Baker

TITLE Administrative Supervisor

DATE May 8, 1989

(This space for Federal or State office use)

APPROVED BY Sherry J. Green  
CONDITIONS OF APPROVAL, IF ANY

FOR: CHIEF, MINERAL RESOURCES

DATE 6.23.89

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Caledonia (6) ARCO (2) Amoco (2) Chevron (1) 7.1