

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N^o OIL C
1997
HOO NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well INJECTION Other

2. Name of Operator
 CONOCO, INC.

3. Address and Telephone No.
 10 Desta Dr., Suite 100W, Midland, TX 79705-4500, 915 686-5424 or 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Surface: 660 FNL & 660' FEL
 Location: Sec 27, T21S, R37E
 TD: Same

5. Lease Designation and Serial No.
 LC 032096A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. V
 Lockhart A 27
 Well #5

9. API Well No.
 30 025 06803

10. Field
 Blinbery Oil & Gas

11. County or Parish, State
 Lea County, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

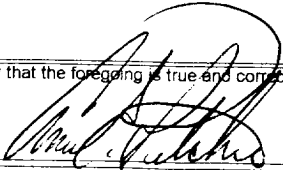
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Perforate & stimulate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 9-3-97: Add Drinkard perms, 1 SPF from 6313-6387'.
- 9-4-97: Set packer @ 6090', treat w/1750 gals 15% HCL, frac w/2000 gals Aqua Frac 3500 & 8000 gals Spectra Frac G 3500, w/20,000# 16/20 carbo-lite.
- 9-5-97: Tag sand @ 4854', clean out to 5259'.
- 9-6-97 through 9-15-97: Circulate hole clean.
- 9-16-97: Go in hole with production tubing to top of perms. Put on production.

14. I hereby certify that the foregoing is true and correct.

Signed  Title Ann E. Ritchie
REGULATORY AGENT Date 9-26-97

Approved by _____ Title REG. SGT. DAVID H. CLARK Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**