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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Well  
State   /X  
5. State Oil & Gas Lease

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER- **Water Injection Well**

7. Unit Agreement Name  
**Central Drinkard Unit**

Name of Operator  
**Gulf Oil Corporation**

8. Farm or Lease Name

Address of Operator  
**Box 670, Hobbs, New Mexico 88240**

9. Well No.  
**109**

Location of Well  
UNIT LETTER **E** **2086** FEET FROM THE **North** LINE AND **454** FEET FROM  
THE **West** LINE, SECTION **28** TOWNSHIP **21-S** RANGE **37-E** N.M.P.M.

10. Field and Pool, or  
**Drinkard**

15. Elevation (Show whether DF, RT, GR, etc.)  
**3470' GL**

12. County  
**Lea**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER  **Install liner, perforate and acidize**
- PLUG AND ABANDON
- CHANGE PLANS

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING TEST AND CEMENT JOB
- OTHER
- ALTERING CASING
- PLUG AND ABANDON

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work) SEE RULE 1103.

6628' TD.

Pull injection equipment. Clean out if necessary. Run 4-1/2" OD 9.50# J-55 liner and set at approximately 6628'. \*Cement liner with 60 sacks of Class H cement. WOC 24 hours. Clean out with 6-1/4" bit to top of liner. Clean out to float shoe at approximately 6626' with 4" bit. Test liner with 1,000#, 30 minutes. Perforate liner in Drinkard zone with 4, 1/2" JHPF in the approximate interval 6600' to 6626'. Run treating equipment and treat new perforations with 2,000 gallons of 15% NE acid. Swab and clean up. Pull treating equipment. Run 2-3/8" OD plastic coated tubing and Baker Model R packer. Load casing with fresh water containing 20# sodium chromate per 100 barrels of water. Set packer at approximately 6375' with 15,000# compression. Resume injecting water.

\* Set top of liner at approximately 6400'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Koryshew TITLE Project Petroleum Engineer DATE April 11, 1975

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

APR 11 1975

OIL CONSERVATION COMM.  
DOBBE, N. M.