



GARREY CARRUTHERS
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

March 30, 1988

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Northern Natural Gas Company
2223 Dodge Street, 8th Floor
Omaha, Nebraska 68102

Attn: Laurie Willemyns

Re: Disconnect Notice
Sun Oil Company (now Sun Exploration & Prod. Co.)
Linam Hardy Gas Com #1-A 29-21-37
Blinebry Pool

Gentlemen:

This letter is in response to the disconnect notice we received for the above-referenced well. I have done some research to determine what prompted this disconnect notice since the well is still producing from the Blinebry.

This well is downhole commingled in the Blinebry and Tubb Pools. It appears you may not have been advised by Sun that the well had been downhole commingled and that the production should be reported according to the downhole commingle order. DHC-376 approved the downhole commingling of production from the Blinebry and Tubb Pools and established an allocation formula for reporting production as follows:

Blinebry Pool -- 70% of gas
Tubb Pool -- 30% of gas

It appears after looking at your C-111 that you are reporting all the gas production under the Tubb Pool. You are requested to commence immediately to report on your C-111 production from the Blinebry and Tubb Pools according to the percentage allocated by DHC-376.

A copy of production reported on operator's C-115 is attached along with a copy of your C-111 which bears out this conclusion. A copy of the DHC order is enclosed.

If you have further questions concerning this matter, please contact Evelyn Downs at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

OIL CONSERVATION DIVISION

Hobbs
P.O. Box 1980
Hobbs, NM 88240

Artesia
P.O. Drawer DD
Artesia, NM 88210

Aztec
1000 Rio Brazos
Aztec, NM 87410

NOTICE OF GAS WELL - CONNECTION / RECONNECTION / DISCONNECTION

This is to notify the Oil Conservation Division of the following:

Connection	_____	First Delivery	<u>4/9/54</u>	<u>163 MCF/D</u>
		Date		Initial Potential
Reconnection	_____	First Delivery	_____	_____
		Date		Initial Potential
Disconnection	<u>✓</u>			

for delivery of gas from the Sun Oil Company
Operator

Linam Hardy Gas Com
Lease

Land Type Oil Pipeline
549002
Meter Code Site Code

1A A 29-215-37E
Well No. Unit Letter S-T-R

Blinbry
Pool

was made on 10-18-82
date

AOF

Choke

Northern Natural Gas
Transporter

Laurie Willemyns
Senior Contract Analyst
Representative Name/Title
(Please type or print)

Laurie Willemyns
Representative Signature

OCD use only	
County	_____
Status	_____
Liq. Transporter	_____

Note: Submit in duplicate to the appropriate district office.

OF NEW MEXICO
 CONSERVATION DIVISION
 BOX 2088
 SANTA FE, NEW MEXICO 87501

G A S P U R C H A S E R I S M O N T H L Y R E P O R T
 RUN ON: 01/17/88
 C111

PRODUCER NAME
 WELLS NAME
 SORTED BY:
 PRODUCER NAME
 WELLS NAME
 VOLUMES IN MCF AT 15.025 P.S.I.A.

PRODUCTION FROM: DEC, 1987

***** LOCATION *****
 SEC. TWP. RANGE COUNTY UNIT PRODUCTION GAS NNG COMMISSION
 WELLS NAME WELLS IDENTIFI

WELL NAME
 21 21S 37E 025 H 4679 549001 261

ELLIOTT A NO 2
 29 21S 37E 025 A 4101 549006 201

SUN EXPL. & PRODUCTION CO.
 LINAM-HARDY UNIT NO 1-C

DUCCER: SUNRAY-DX-OIL-CO
 BAKER-B-NO-7
 BLINBRY FEDERAL NCT-3 NO 1-LT 10 22S 37E 025 J 4605 545025 205
 BLINBRY FEDERAL NCT-1 NO 3 31 22S 38E 025 D 136 553028 205
 BLINBRY FEDERAL NCT-1 NO 3 19 22S 38E 025 F 9870 553026 205
 BLINBRY FEDERAL NCT-1 NO 3 29 22S 38E 025 P 2068 650041 201
 BLINBRY NCT-4 NO 3 31 22S 38E 025 L 4715 650038 201
 EX-BLINBRY NCT-4 NO 3 31 22S 38E 025 M 0 650031 20
 EX-BLINBRY FEDERAL NCT-1 NO 16 33 22S 38E 025 10163 650032 20
 EX-BLINBRY FEDERAL NCT-1 NO 8 33 22S 38E 025 0 545017 20
 EX-BLINBRY NCT-2 NO 5 29 22S 37E 025 0 545017 20
 EX-BLINBRY NCT-2 NO 4 29 22S 37E 025 0 545017 20
 STITCHER, E. A. NO 4 29 22S 37E 025 0 545017 20

DUCCER: TEXACO INC
 RINEMALT B NO 1

DUCCER: WISER OIL CO
 TUBB

POOL TOTAL** 333899

DUCCER	WELL NAME	UNIT	SEC.	TWP.	RANGE	COUNTY	UNIT	PRODUCTION	GAS	NNG	WELLS	COMMISSION
SUN EXPL. & PRODUCTION CO.	ELLIOTT A NO 2	29	21S	37E	025	A		4101	549006			201
SUNRAY-DX-OIL-CO	LINAM-HARDY UNIT NO 1-C	10	22S	37E	025	J		4605	545025			205
TEXACO INC	BAKER-B-NO-7	31	22S	38E	025	D		136	553028			205
TEXACO INC	BLINBRY FEDERAL NCT-1 NO 3	19	22S	38E	025	F		9870	553026			205
TEXACO INC	BLINBRY FEDERAL NCT-1 NO 3	29	22S	38E	025	P		2068	650041			201
TEXACO INC	BLINBRY NCT-4 NO 3	31	22S	38E	025	L		4715	650038			201
TEXACO INC	EX-BLINBRY NCT-4 NO 3	31	22S	38E	025	M		0	650031			20
TEXACO INC	EX-BLINBRY FEDERAL NCT-1 NO 16	33	22S	38E	025			10163	650032			20
TEXACO INC	EX-BLINBRY FEDERAL NCT-1 NO 8	33	22S	38E	025			0	545017			20
TEXACO INC	EX-BLINBRY NCT-2 NO 5	29	22S	37E	025			0	545017			20
TEXACO INC	EX-BLINBRY NCT-2 NO 4	29	22S	37E	025			0	545017			20
TEXACO INC	STITCHER, E. A. NO 4	29	22S	37E	025			0	545017			20
WISER OIL CO	RINEMALT B NO 1	4	22S	37E	025	D		5498	554001			20
WISER OIL CO	TUBB											
WISER OIL CO	POOL TOTAL**							333899				



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