

Dually Completed as Penrose Skelly and Sumont Gas as follows:

1. Pulled 2-3/8" tubing. Ran 5-1/2" Baker Model D production packer on wire line at 3635'. Ran 2-3/8" tubing with GOT circulating valve in closed position at 3746'. Tested 5-1/2" casing and packer, OK. Pulled tubing.
2. Ran 2-3/8" tubing and HRC tool. Tested 5-1/2" casing at various depths, pulled tubing and HRC tool. Perforated 5-1/2" casing from 3406-3440', 3530-3564', 3568-3574', 3578-3586' and 3594-3618' with 2, 1/2" jet holes per foot.
3. Ran 2-7/8" tubing with bridge plug at 3635' and parent packer at 3380'. Swabbed dry. Treated formation thru perforations in 5-1/2" casing from 3530-3618' with 10,000 gallons refined oil with 1# sand per gallon. Injection rate 11.3 bbls per minute. Set bridge plug at 3456' and parent packer at 3390'. Treated formation thru perforations in 5-1/2" casing from 3406-3440' with 5000 gallons refined oil with 1# sand per gallon. Injection rate 11.6 bbls per minute.
4. Pulled 2-7/8" tubing, bridge plug and parent packer. Ran 116 joints 2-3/8" tubing and GOT circulating valve in closed position at 3616'. Swabbed and well kicked off. Flowed at a rate of 550.3 MCF with 60# back pressure (Sumont Gas). Penrose Skelly flowed thru 2-3/8" tubing and Sumont Gas flowed thru 5-1/2" casing.

