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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator 3. Address of Operator 4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2130</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	Dual Completion The Wiser Oil Company P.O. Box 2467 Hobbs, N. Mex. 88240 Hobbs, N. Mex. 88240 South 2130 West 32 21S 37E 3466 GR	7. Unit Agreement Name 8. Farm or Lease Name 9. Well No. 10. Field and Pool, or Wildcat 12. County	 Downes D 3 Drinkard & Tubb Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>IA Tubb Gas Zone</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On October 12, 1977, we rigged up and pulled both strings of tubing from the well. Sand pumped Drinkard open hole section to the original ID of 6660'. Went back in hole with string of 2-3/8" tubing with Guiberson Tension packer and 300' of tail pipe below packer. Set packer at 6350' and isolated the Tubb and Drinkard Zone. Run bottom hole pump and rod string in tubing. Clamped polish rod off waiting for a pumping unit. The string of 2-1/16" tubing was left out of the well and the Tubb Gas Zone is IA at this time. All gas and oil production will be from the Drinkard Zone.

On October 26, 1977 a pumping unit was installed and the well put to pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Anglitang TITLE District Supt. DATE 10-31-77
 Original Signed by Jerry Sexton
 APPROVED BY Dist. I. Supv. TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: