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State of New Mexico
 Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

Form C-116
 Revised 1/1/89

GAS-OIL RATIO TEST

10-26-99

Operator: TITAN RESOURCES I, INC. Pool: BLINEBRY OIL & GAS
 Address: 500 WEST TEXAS, SUITE 500, MIDLAND, TEXAS 79701
 County: LEA

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL.
		U	S	T	R							WATER BBL.	GRAV. OIL	OIL BBL.	GAS M.C.F.	
E. O. CARSON 30-025-06977	5	G	033	21S	37E	09/17/99	P			24	3	34.70	3	112	37333	
O. CARSON 30-025-06981	9	E	033	21S	37E	09/03/99	P			24	2	34.70	3	282	94000	
E. O. CARSON 30-025-06981	10	F	033	21S	37E	08/06/99	P			24	3	34.70	4	146	36500	
O. CARSON 30-025-06982	16	D	033	21S	37E	08/14/99	P			24	1	34.70	2	222	111000	
E. O. CARSON 30-025-06873	19	L	028	21S	37E	08/10/99	F			24	6		4	205	51250	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
 Specific gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature: Shirley Melton
 SHIRLEY MELTON ENGINEERING TECH
 Printed name and title

Date: 09/29/99 (915)498-8604
 Telephone No.