

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 032096A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. If Name of Lease & Well

Lockhart A 35

Well #2

9. API#

30 025 07031

10. Field and Pool, or Exploratory Area

Tubb Gas & Blinebry Oil & Gas

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1980' FNL & 1980' FWL
TD: Sec 35, T2S, R37E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment Change of Plans
 Recompletion New Construction
 Plugging Back Non-Routine Fracturing
 Casing Repair Water Shut-Off
 Altering Casing Conversion to Injection
 Blinebry & Tubb zone DHC Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting; any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-27-97: Rigged up, bled well down, unset pkr, ND BOP, tag fill @ 6189', POOH w/tbg & pkr, RIH w/ SN & tubing, seating nipple @ 6122', NU wellhead, made swab run. SION.

8-28-97: Swabbing, well began flowing.

8-29-97: Bled down pressure, made swab run, SION.

9-2-97: Checked pressure on tubing and casing; well flowed on 25/64" choke, left well down flowline.

9-3-97: Ran in hole, 2 3/8" tubing to 6111', 2 7/8" SOEMA @ 6153', 2 3/8" tubing anchor @ 5682'.

Tubb perforated 11-19-96, Blinebry packered off, production equipment for producing Tubb & Blinebry as above, as per commingling order. C-104s for each zone showing producing rates filed 7-23-98.

(ORIG. SGD.) DAVID R. GLASS

14. I hereby certify that the foregoing is true and correct

Signed

Ann E. Ritchie
REGULATORY AGENT

Date 8-11-98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side