

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-07044
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-11614
7. Lease Name or Unit Agreement Name	
State 367	
8. Well No.	2
9. Pool name or Wildcat	Drinkard/Blinebry O & G

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator CROSS TIMBERS OPERATING COMPANY	
3. Address of Operator P. O. Box 52070 Midland, Texas 79710-2070	
4. Well Location Unit Letter <u>L</u> : <u>660</u> Feet From The <u>West</u> Line and <u>1,980</u> Feet From The <u>South</u> Line Section <u>36</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3,376' DF</u> <u>3,367' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1. MIRU PU. Install BOP. POH w/rods & pmp. POH w/2-3/8" production tbq.
 2. Perf additional Blinebry pay 1 jspf @ 5,530', 32', 34', 36', 38', 40', 42', 44', 46', 48' & 50' (11 holes).
 3. Acidize new Blinebry perfs fr/5,530'-50' w/750 gals 15% NEFE HCL acid w/15 ball sealers.
 4. Swab new Blinebry perfs fr/5,530'-50'.
 5. Frac all Blinebry perfs fr/5,530'-5,860' w/38,515 gals 35# Borate XL gel carrying 190,000# 20/40 Brady sand.
 6. Swab Blinebry perfs fr/5,530'-5,860'.
 7. Clean out to 6,552' PBTB.
 8. Run 2-3/8" production tbq w/SN @ 6,496'. Ran Rods. Released PU. Return to ppg Blinebry & Drinkard commingled. DHC under Order R-6783. Final Report 11/15/94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray F. Martin TITLE Operations Engineer DATE 12/19/94

TYPE OR PRINT NAME Ray F. Martin TELEPHONE NO. (915) 682-8873

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE DEC 21 1994

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 20 1994

JOJO HOBBS
OFFICE