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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [X] Fee [ ]

5. State Oil & Gas Lease No.
E-11614

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name

2. Name of Operator
Sinclair Oil & Gas Company

8. Farm or Lease Name
State 367

3. Address of Operator
P. O. Box 1920, Hobbs, New Mexico

9. Well No.
2

4. Location of Well
UNIT LETTER L, 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 36 TOWNSHIP 21S RANGE 37E NMPM.

10. Field and Pool, or Wildcat
Drinkard

15. Elevation *(Show whether DF, RT, GR, etc.)*
3367GL

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [ ]
PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ]
PULL OR ALTER CASING [ ]
CHANGE PLANS [ ]
OTHER [ ]

SUBSEQUENT REPORT OF:

REMEDIAL WORK [X]
ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ]
PLUG AND ABANDONMENT [ ]
CASING TEST AND CEMENT JOB [ ]
OTHER [ ]

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

4-8-65 Jet perforate additional Drinkard Zone 6493-95', 6500-03', 6509-12' w/16 - 1/2" holes. Ran 2-3/8"OD tubing to 6450' w/packer @ 6360'. M.A. wash perfs. 6493-6512' w/500 Gal. Spearhead Acid Max. Press. 2900#, Min. 1900# @ 3/4 to 2-1/4 BPM. Inst. SIP 1200#, 5 Min. SIP 900#.

4-9-65 Jet perf. Drinkard additional Zone 6409', 6417-6428' w/6 - 1/2" holes.

4-10-65 Sand Oil Free Drinkard perfs. 6409-6512' w/10,000 Gals. refined oil and 10,000# sand, plus 26 ball sealers Max. Press. 5100#, Min. 3900# @ 12 BPM, Inst. SIP 2000#, 5 min. SIP 1750#.

4-23-65 On potential test 14 hrs. ending 8:00 AM 4-23-65 flow Drinkard perforations 6409-6512', 30/64" choke, tubing pressure 170#. GOR 3650:1. for calculated 24 hr. potential of 116 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Superintendent DATE 4-28-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
Orig&2cc: OCC, cc:RFS, cc:file