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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-11614	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company		8. Farm or Lease Name State 367
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico		9. Well No. 2
4. Location of Well UNIT LETTER L 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 36 TOWNSHIP 21S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3367CL		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Perf. Elinebry Oil & Gas dual complete w/ present Drinkard <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-30-65 Set Model "D" Prod. Packer @ 6470' w/4 sks. sand on Model "D" packer 6455-6470'.
- 4-1-65 Jet perforate 4 holes 5960-61' 3/8", set C.I. Retainer 5900', squeeze perfs. 5960-61' w/100 sks. Incore Neat 14.5# preceded by 250 Gal. MCA, completed on vacuum overflushed w/10 bbl. fresh water.
- 4-2-65 Resqueeze perfs. 5960-61' w/100 sks. Incore plus 1/4# Flo Seal per. sk. Wt. 14.2# Max. Press. 5000#. Jet perf. 7"OD Csg. @ 5593' w/4 - 1/2" holes. Set C.I. Ret. @ 5573', squeeze perfs. w/100 sks. Incore plus 1/4# Flo-Seal Per Sk wt 14.2#. Max. Press. 5000#. WOC 24 hrs.
- 4-4-65 Drill CI Ret. @ 5900 and cement to 5970'. Test squeeze perfs. 5960' and csg. to surface to 1700# for 30 min. Tested O.K. Set Model "D" Prod. Pkr @ 6340' w/4 sks. sand.
- 4-15-65 Jet perf. Elinebry 5645-67', 78', 88', 5706-18', 27', 33', 53', 61', 69', 77', 84', 95', 5802-13', 22', 38', 45', 54', 60' w/42 - 1/2" holes.
- 4-16-65 Set B.P. @ 5900', spot 378 Gals. Non Emulsifying acid over perfs 5645'-5860', set pkr @ 5626' and complete by acidizing perfs. w/total 2,000 Gal. and SOF perfs. w/20000Gal. refined oil plus 20000# sand and 36 Ball sealers. Max. Press. 5700#, Min. 2200# @ 14.1 BPM. Inst. SIP 2200#, 10 min. SIP 2000#.
- 4-23-65 On 18 hour potential test ending 6:00 AM 4-23-65 flow Elinebry perfs. 5645'-5860' 76 BNO Gvty 34.5 for calculated 24 hr. potential of 102 BOPD 1/4" choke, tubing press. 225#, GOR 960:1. Shut-in until approval from OCC is received to dual complete w/Drinkard.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Rich B...* TITLE **Superintendent** DATE **4-27-65**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Originals: OCC Hobbs, cc: RFS, cc: State Land Office, cc: file

