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J.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
B-11614

a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☒DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

c. Name of Operator

Atlantic Richfield Company

d. Address of Operator

P. O. Box 1710, Hobbs, New Mexico 88240

e. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROMTHE West LINE OF SEC. 36 TWP. 21S RGE. 37E NMPM15. Date ~~XXXX~~ WO commenced 5/5/77 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 6/25/77 18. Elevations (DF, RKB, RT, GR, etc.) 3358' GR 19. Elev. Casinghead20. Total Depth 6590' 21. Plug Back T.D. 6080' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools24. Producing Interval(s), of this completion - Top, Bottom, Name
5518-5945' Blinebry Oil

25. Was Directional Survey Made 26. Type Electric and Other Logs Run 27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change in casing					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" OD		5478'

31. Perforation Record (Interval, size and number)

5626-5945' = 1 SPD = 35 holes (.48")
(add 1 perfs)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5626-5945'	2480 gal 15% HCL
5518-5945'	89,700# sd, 500 gal BW, 61 BP, 2500 gal 15% HCL, 49,980 gal amber frac, 1050#rock salt, 1050#divert & 15,000 gal KCL wtr.

33. PRODUCTION

Date First Production 5/22/77	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing - intermitter - 1 hr intervals				Well Status (Prod. or Shut-in) Prod		
Date of Test 6/25/77	Hours Tested 24	Choke Size 32/64"	Prod'n. For Test Period →	Oil - Bbl. 5	Gas - MCF 51	Water - Bbl. 0	Gas - Oil Ratio 12,750:1
Flow Tubing Press. 100#	Casing Pressure Pkr	Calculated 24-Hour Rate →	Oil - Bbl. 5	Gas - MCF 51	Water - Bbl. 0	Oil Gravity - API (Corr.) 44.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

J. J. Ballard

35. List of Attachments

none

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Dist. Drlg. Supt.

DATE 6/28/77

OIL CONSERVATION COM.

JUN 8 9 1977

DEVONIAN

No. 1. from		OIL OR GAS SANDS OR ZONES	
T. Salt	T. Ojo Alamo	T. Penn. "B"	T. Penn. "A"
T. Salt	T. Ojo Alamo	T. Penn. "C"	T. Penn. "A"
T. Salt	T. Ojo Alamo	T. Penn. "D"	T. Penn. "A"
T. Yates	T. Ojo Alamo	T. Leadville	T. Penn. "A"
T. 7 Rivers	T. Ojo Alamo	T. Madison	T. Penn. "A"
T. Queen	T. Ojo Alamo	T. Elbert	T. Penn. "A"
T. Grayburg	T. Ojo Alamo	T. McCracken	T. Penn. "A"
T. San Andres	T. Ojo Alamo	T. Ignacio Ortiz	T. Penn. "A"
T. Gorteta	T. Ojo Alamo	T. Granite	T. Penn. "A"
T. Paddock	T. Ojo Alamo	T. Granite	T. Penn. "A"
T. Blinberry	T. Ojo Alamo	T. Granite	T. Penn. "A"
T. Tubb	T. Ojo Alamo	T. Granite	T. Penn. "A"
T. Drinkard	T. Ojo Alamo	T. Granite	T. Penn. "A"
T. Abo	T. Ojo Alamo	T. Granite	T. Penn. "A"
T. Wolfcamp	T. Ojo Alamo	T. Granite	T. Penn. "A"
T. Penn.	T. Ojo Alamo	T. Granite	T. Penn. "A"
T. Cisco (Bough C)	T. Ojo Alamo	T. Granite	T. Penn. "A"

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]