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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-11614

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Atlantic Richfield Company
3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 21S RANGE 37E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
State 367
9. Well No.
3
10. Field and Pool, or Wildcat
Blinebry Oil & Gas
12. County
Lea

11. Elevation (Show whether DF, RT, GR, etc.)
3358' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 5/15/77 perf'd add'l Blinebry zone w/1 SPF @ 5626, 32, 36, 42, 47, 58, 5707, 28, 37, 44, 48, 52, 58, 62, 68, 96, 5818, 24, 28, 38, 42, 47, 60, 64, 68, 73, 78, 85, 89, 5914, 20, 30, 36, 40, 45' = 35 holes. RIH w/pkr, set @ 5600'. Acidized Bly perfs 5626-5945' w/2480 gals 15% HCL. Reset pkr @ 5400' & swbd back load. Frac treated Bly zone 5518-5945' w/16,500# sd, rock salt & diverter block followed by 500 gals BW & 61 bbl pad. New perfs did not break. Reset pkr @ 5950' spotted 500 gals 15% HCL acid 5626-5945'. Reset pkr @ 5400'. Pmpd salt & divert block followed by 2000 gals 15% acid. Reset pkr @ 5400'. Pmpd 73,200# sd, 49,980 gals amber frac, 1050# rock salt, 1050# divert & 15,800 gals KCL wtr. Rel pkr, RO sd to 6079'. RIH w/KVL-30 pkr, set @ 5478' SN @ 5477'. Swbd to clean up. On 24 hr potential test 6/25/77 flwd 5 BO, 0 BW & 51 MCFG on 32/64" ck, FTP 100#, 1 hr intermitter interval, GOR 12,750:1. Final Report. Completed as a single Blinebry oilwell in the Blinebry Oil & Gas pool.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. L. Knight</u>	TITLE <u>Dist. Drlg. Supt.</u>	DATE <u>6/28/77</u>
Signed by <u>Jerry Sexton</u>	TITLE <u>Dist. I. Supv.</u>	DATE <u>6/28/77</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. I. Supv.</u>	DATE <u>6/28/77</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 8 2 1977

OIL CONSERVATION COM. AL.
HOBBS, N. M.