

District I
PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Apache Corporation 2000 Post Oak Blvd - Ste 100 Houston, TX 77056-4400		OGRID Number 000873
API Number 30 - 0 25-07046	Pool Name Blinebry Oil & Gas	Pool Code 06660
Property Code 016847	Property Name State -Q-	Well Number 1
Reason for Filing Code X 30 - 3/1/96		

II. Surface Location

UL or lot no. N	Section 36	Township 21S	Range 37E	Lot Idn	Feet from the 660	North-South Line South	Feet from the 1980	East/West line West	County Lea
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North-South line	Feet from the	East/West line	County
Use Code S	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
012852	Koon Oil Co P O Box 2256 Wichita, KS	2471810	0	
022345	Texaco E&P Inc P O Box 3000 Tulsa, OK 74102	2471830	G	

IV. Produced Water

POD 2485850	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

All information furnished on this report and the Oil Conservation Division have been compiled and checked for accuracy and completeness to the best of my knowledge and belief.

Signature: *Julia North*
Printed name: Julia North
Title: Sr Regulatory Analyst
Date: 2/22/96
Phone: 713-296-7122

OIL CONSERVATION DIVISION
APPROVED AND SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Approved by

Title

Approval Date

FEB 26 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
3. Reason for filing code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator (Include the effective date.)
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (Include volume requested)

If for any other reason write that reason in this box.
4. The API number of this well
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (well name) for this completion
9. The well number for this completion
10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe
13. The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift
14. MO/DA/YR that this completion was first connected to a gas transporter
15. The permit number from the District approved C-129 for this completion
16. MO/DA/YR of the C-129 approval for this completion
17. MO/DA/YR of the expiration of C-129 approval for this completion
18. The gas or oil transporter's OGRID number
19. Name and address of the transporter of the product
20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
21. Product code from the following table:

O	Oil
G	Gas
22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
25. MO/DA/YR drilling commenced
26. MO/DA/YR this completion was ready to produce
27. Total vertical depth of the well
28. Plugback vertical depth
29. Top and bottom perforation in this completion or casing shoe and TD if openhole
30. Write in "DHC" if this completion is downhole commingled with another completion, "DC" if this completion is one of two non-commingled completions in this well bore, or "MC" if there are more than three non-commingled completions in this well bore.

31. Inside diameter of the well bore
32. Outside diameter of the casing and tubing
33. Depth of casing and tubing. If a casing liner show top and bottom.
34. Number of sacks of cement used per casing string

If the following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered

35. MO/DA/YR that new oil was first produced
36. MO/DA/YR that gas was first produced into a pipeline
37. MO/DA/YR that the following test was completed
38. Length in hours of the test
39. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells
40. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
41. Diameter of the choke used in the test
42. Barrels of oil produced during the test
43. Barrels of water produced during the test
44. MCF of gas produced during the test
45. Gas well calculated absolute open flow in MCF/D
46. The method used to test the well:
F Flowing
P Pumping
S Swabbing
If other method please write it in.
47. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
48. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person



District I
P.O. Box 1980, Hobbs, NM 88241-1980
District II
P.O. Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Apache Corporation 2000 Post Oak Blvd, Suite 100 Houston, TX 77056-4400		² OGRID Number 000873
		³ Reason for Filing Code CG eff 9/1/98
⁴ API Number 30-025-07046	⁵ Pool Name BLINEBRY OIL & GAS	⁶ Pool Code 6660
⁷ Property Code 16847	⁸ Property Name STATE -Q-	⁹ Well Number 1

¹⁰ Surface Location

UI or lot no. N	Section 36	Township 21s	Range 37E	Lot. Idn	Feet from the 660	North/South line S	Feet from the 1980	East/West line W	County LEA
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number	¹⁶ 29 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² and Description
138648	AMOCO PIPELINE ICT 205 NORTH WEST AVENUE LEVELLAND, TX 79336	2471810	O	
024650	DYNEGY MIDSTREAM SERVICES, LTD PT 1000 LOUISIANA, STE. 5800 HOUSTON, TX 77002	2471830	G	

IV Produced Water

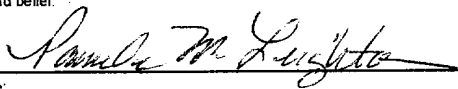
²³ POD 2471850	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

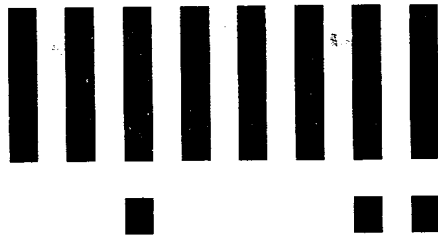
VI Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed Name: Pamela M. Leighton Title: Regulatory Analyst Date: 10/3/98 Phone: 713-296-7120		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY GARY WINK FIELD REP. II Approved by: Title: Approval Date: 10/3/98	
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⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:	Printed Name	Title	Date
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LTR



Job separation sheet

District I
PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form O-108
Revised October 18, 1994

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OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

I REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Apache Corporation 2000 Post Oak Blvd - Ste 100 Houston, TX 77056-4400		OGRID Number 000873
		Reason for Filing Code 00 - 3/1/96
API Number 30 - 0 25-07046	Pool Name Tubb Oil & Gas	Pool Code 60240
Property Code 016847	Property Name State -Q-	Well Number 1

II Surface Location

U/L or lot no. N	Section 36	Township 21S	Range 37E	Lot Idn	Feet from the 660	North/South Line South	Feet from the 1980	East/West line West	County Lea
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Bottom Hole Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Use Code S	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
012852	Koch Oil Co P O Box 2256 Wichita, KS	2471810	0	
022345	Texaco E&P Inc P O Box 3000 Tulsa, OK 74102	2471830	G	

IV Produced Water

POD 2471850	POD ULSTR Location and Description
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V Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
Signature <i>Julia North</i>	Approved by	Title	Approval Date
Printed name Julia North			
Title Sr Regulatory Analyst			
Date 2/22/96	Phone 713-296-7122		FEB 26 1996

If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be
accompanied by a tabulation of the deviation tests conducted in
accordance with Rule 111.

All sections of this form must be filled out for allowable requests on
new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for
changes of operator, property name, well number, transporter, or
other such changes.

- 31 Inside diameter of the well bore
 - 32 Outside diameter of the casing and tubing
 - 33 Depth of casing and tubing. If a casing liner show top and bottom.
 - 34 Number of sacks of cement used per casing string
- If the following test data is for an oil well it must be from a test
conducted only after the total volume of load oil is recovered
- 35 MO/DA YR that new oil was first produced
 - 36 MO/DA YR that gas was first produced

DISTRICT I
F.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Depart.

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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Revised February 10, 1994
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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address APACHE CORPORATION 1700 LINCOLN STREET SUITE 2000 DENVER CO 80203		² OGRID Number 000873
		³ Reason for Filing Code CH - Effective date 03/01/95
⁴ API Number 3002507046	⁵ Pool Name BLINEBRY OIL AND GAS	⁶ Pool Code 06660
⁷ Property Code 16847	⁸ Property Name STATE -Q-	⁹ Well No. 1

II. ¹⁰ Surface Location

Ul or lot no. N	Section 36	Township 21S	Range 37E	Lot.Idn	Feet From The 660	North/South Line SOUTH	Feet From The 1980	East/West Line WEST	County LEA
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¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022628	TEXAS NEW MEXICO PIPELINE CO PO BOX 5568 TA DENVER CO 802175568	2471810	O	
022345	TEXACO EXPLORATION & PROD INC PO BOX 3000 TULSA OK 74102	2471830	G	

IV. Produced Water

²³ POD 2485850	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ Total Depth	²⁸ PBTD	²⁹ Perforations
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Date of Test	³⁷ Length of Test	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls.	⁴² Water - Bbls.	⁴³ Gas - MCF	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Al Buron

Title Permian Region Manager

Date

2/28/95

Telephone

713-296-6356

OIL CONSERVATION DIVISION

Approved By:

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAR 23 1995

Approval Date:

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

TEXACO E & P INC 022351

Previous Operator Signature

Printed Name

RUSSELL POOL

Title

Senior Engineer

Date

2/15/95