	STATE OF NEW MUXICO			Form C-104 Ravised 10+1+70
1963 7	IGY AND MINERALS DEPARTMENT	P. O. BOX 2088		
				0+5-NMOCD-Hobbs
ł	1AH1 A 7 8	SANTA FE, NEW MEXICO 87501		l-File
	P.N.4			1-Engr. DW
		REQUEST FOR ALLOWABLE		1-Foreman CRM
Ì	TRANSPORTER DAS	AND		1-JA 1-Laura Richardson
, }	DPENATOR DPECE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		1-BW 1-CB 1-CP
	Getty Oil Company			
	P.O. Box 730, Hobbs, New Mexico 88240			
}	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	Well reclassifie	ed from Gas well to Oil
	Recompletion		merr errective r	January 1, 1983
	Change in Ownership	Casinghead Gas A Condens		
1	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Nume, Including For	rmation Kind of Lea	se Lease No.
	State Q	1 Tubb Oil and Ga	State, Ende	rol or Foo State
			·	· · · · ·
	Unit Letter N : 660) Feel From The South Line	and Feet From	The West
	Line of Section 36 T. M	nahip 21-S Range 3	7-е , ммрм,	Lea County
	CONTRACTOR TO ANSPORT	ER OF OH AND NATURAL GA	S	
1.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil (x) or Condensate (Address (Give address to which approved copy of this form is to be sent)			
	Texas New Mexico Pipel	line Company	P.O. Box 1510, Midla	and, TX 79701
	Name of Authorized Transporter of Casingheard Gas xx or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Getty Oil Company		P.O. Box 1137, Eunic	ce, NM 88231
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		
	f this production is commingled with that from any other lease or pool, give commingling order number:			
v.	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spuddød	-	The other and the second se	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
	Perforations Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SILL			
		DE SITOWARIE (Test must be al	fer recovery of total volume of load o	il and must be equal to or exceed top allou
Υ.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to of steel top and able for this depth or be for full 24 hours) OIL WELL (Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	
		Tubing Fressure	Casing Pressure	Choke Size
	Length of Test			Gas • MCF
	Actual Prod. During Test	OII-Bble.	Water-Bbls.	
	GAS WELL		Bbis. Condensate/AMACF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		
	Testing Method (pitos, back pr.)	Tubing Presswe (shut-in)	Casing Pressue (Ebut-1n)	Choxe Size
		<u>]</u>	DIL CONSERVATION DIVISION	
1.	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		.IAN 10	
			URGINAL SIGNED BY	
			JERRY SEXTON	
			This form is to be filed in compliance with FULE 1194. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow able on new and recomplated wells.	
	Area Superintendent			
	(Tule)			
	January 7,		Fill out only Sections I, II. III, and VI for changes of owned well name or number, or transporter, or other such change of condition	
tfil State (Date)			Separate Forma C-104 must be filed for each poel in multiple reconciled wells.	



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