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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O. C. C.

Submit to appropriate District Office as per Commission Rule 84

Name of Company <b>Pan American Petroleum Corporation</b>				Address <b>Box 68 - Hobbs, New Mexico - 88240</b>		
Lease <b>State "C" Tract 13</b>	Well No. <b>8</b>	Unit Letter <b>D</b>	Section <b>36</b>	Township <b>21-S</b>	Range <b>37-E</b>	
Date Work Performed <b>4-28 thru 5-26-64</b>	Pool <b>Blinery (Oil)</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Recomplete - (Multiple Complete)**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

### Multiple completion work performed as follows:

Tested casing with 1500 PSI for 30 minutes. Test OK. Perforated 7" casing at 5906'-07" W/4 SPF and squeezed with 50 sx alc set. Perforated 5690' W/4 SPF. and squeezed with 100 sx alc set. Tested with 2000 PSI. Test OK. Perforated Blinery intervals 5724-26', 5749-51', 5780-82', 5794-96', 5824-26' 5844-46', 5861-63', 5888-90' W/2 SPF, Acidized with 1000 gallons. fraced with 20,000 gallons oil, 20,000# sand, 4,000# beads.

On FT, well flowed 23 BO I O BW 24 hours on intermitter. TFF 220#, GOR 2370.

(Drinkard zone isolated by packer pending multiple completion application approval)

Witnessed by <b>J. J. Fletcher</b>	Position <b>Area Foreman</b>	Company <b>Pan American Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name <b>Original Signed by: V. E. STALEY</b>
Title	Position <b>Area Superintendent</b>
Date	Company <b>Pan American Petroleum Corporation</b>

1. The first step is to identify the problem. In this case, the problem is that the system is not working properly.

2. The next step is to determine the cause of the problem. This can be done by checking the system logs and looking for any error messages.

3. Once the cause has been identified, the next step is to develop a solution. This may involve updating the software or hardware, or changing the configuration.

4. The final step is to implement the solution and test the system to ensure that the problem has been resolved.

5. If the problem persists, it may be necessary to consult with a specialist or contact the manufacturer for further assistance.

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