

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1557	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State C Tract 13
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 5
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Acreage Blinebry-Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 3361' GL		12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Process or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-11-82. Swab tested Tubb zone with initial fluid level 5200' from surface. Recovered 22 BW in 4 hrs. and flowed 65 psi dry gas. Swab tested Blinebry zone with initial fluid level 4900' from surface. Recovered 5 BO and 11 BW in 6 hrs. and flowed 60 psi. Swabbed Blinebry zone with fluid level scattered. Swabbed dry in 8 hrs. and recovered 10 BO and 26 BLW. Swabbed Tubb zone with initial fluid level 5500' from surface. Recovered 6 BO and 16 BLW in 7 hrs. and swabbed dry. Moved out service unit 3-13-82. Flow tested Tubb for 40 hrs. and flowed 320 MCF. Rigged up service unit 3-17-82. Swab tested Blinebry with initial fluid level 5000' from surface. Swabbed dry in 4 hrs. and recovered 4 BO and 8 BW. Blinebry flowed 60 MCF for 4 hrs. Moved out swab unit 3-22-82. Returned well to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 3-31-82  
ORIGINAL SIGNED BY

JERRY SEXTON

DISTRICT 1 SUPR.

APPROVED BY DATE APR 2 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 1 1982

O.C.D.  
HOBBS OFFICE