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MEXICO OIL CONSERVATION COMMISS

Form C-104

ILE			Supersedes Old C-104 and C-11 Eliective 1-1-65
		ANDIBBS OFFICE ATURAL G	Friective 1-1-02
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	SAS
LAND OFFICE		MAY 28 10 24 84 200	
TRANSPORTER GAS		MAY 28 10 34 AM '69	•
OPERATOR		•	• •
PROBATION OFFICE			
Operator			
PAN AMERICAN PETROLEUM	CORPORATION		
Address			
BOX 68, HOBBS, N. M. 882	40		
Reason(s) for filing (Check proper box)		OtheNAME CHANGE	D:
New Well	Change in Transporter of:		ERICAN PETR. CORP.
Recompletion	Oil Dry Gas		DUCTION CO.
Change in Ownership	Casinghead Gas Condens	EFFECTIVE: 2-1.	<u> </u>
If change of ownership give name and address of previous owner			,
DESCRIPTION OF WELL AND LE			
Lease Name	Well No. Pool Name, Including Fo	^ -	Lease No.
STATE C" TRACT 13	15 BLINEBRY	- GAS State, Federal	OF FOO STATE B-1557
Location			
Unit Letter <u>E</u> ; 1980	D Feet From The NORTH Line	e and <u>660 </u>	The WEST
70	016	77 - 1 -	
Line of Section 36 Towns	thip $2/-5$ Range	37-E, NMPM, LE	County
		_	
DESIGNATION OF TRANSPORTE		S Address (Give address to which approv	red conv of this form is to be sent)
T		_	
TEXAS NEWMEXION Name of Authorized Transporter of Casing	ghead Gas or Dry Gas	Address (Give address to which approx	red copy of this form is to be sent)
		OMAHA, MEBRAS	
11	Init Sec. Twp. Rge.	Is gas actually connected? When	en _
If well produces oil or liquids, give location of tanks.	E 36 21 37	VF5	5-27-61
	<u> </u>		INVINI WILTHAM GAR
If this production is commingled with t	that from any other lease or poor, i	give comminging order number.	-2021
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion		1	X
1	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
OC- 4-26-69	5-4-69	7564	6340
Elevations (DF, RKB, RT, GR, etc.) N	dame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3371 R.D.B.	BLINEBRY	5566	David Saving Share
Perforations 5566 - 76, 85-87	(, 91-39,0643·60,62·	10, 5712-14, 29-31,	Depth Casing Shoe
3547,85-94,5845-4			1204
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
1717	133/85	301	Circ.
12 1/1 "	9 \$/8"	1410	700 Sx.
83/4"	7	6585	3500 54
	4 1/2" Liner	6411- 7564	250 Sr.
TEST DATA AND REQUEST FOR	ALLOWABLE (Test must be af	ter recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)
			3 Charles Con
Length of Test	Subing Pressure	Casing Pressure	Choke Size
	NI BNI-	Water - Bbls.	Gas-MCF
Actual Prod. During Test	Dil-Bbis.	Water - Bots.	GGS - MCF
		-	1
		·	<u> </u>
GAS WELT			
GAS WELL Actual Prod. Tost-MCF/D L	ength of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D L		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D L		Bbls. Condensate/MMCF 2 Casing Pressure (Shut-in)	Gravity of Condensate 49.6 Choke Size
Actual Prod. Test-MCF/D 1260 Testing Method (pitot, back pr.) T	24 HR Tubing Pressure (Shut-in)	21	49.6
Actual Prod. Test-MCF/D 1260 Testing Method (pitot, back pr.) T	24 HR Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	49.6
Actual Prod. Test-MCF/D 1260 Testing Method (pitot, back pr.) T	24 HR Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	49.6 Choke Size 16/64"
Actual Prod. Test-MCF/D 1260 Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE (3 BLW) I hereby certify that the rules and reg	24 HR Cubing Pressure (Shut-in) 1100 CGOR-46,700 7PF-925 gulations of the Oil Conservation	Casing Pressure (Shut-in)	49.6 Choke Size 16/64"
Actual Prod. Test-MCF/D 1260 Testing Method (pitot, back pr.) ORIFICE CERTIFICATE OF COMPLIANCE (3BLW) I hereby certify that the rules and reg Commission have been complied with	24 HR Cubing Pressure (Shut-in) 1100 CGOR-46,700 TPF-925 gulations of the Oil Conservation h and that the information given	Casing Pressure (Shut-in) // OO OIL CONSERVA	49.6 Choke Size 16/64"
Actual Prod. Test-MCF/D 1260 Testing Method (pitot, back pr.) ORIFICE CERTIFICATE OF COMPLIANCE (3 BLW) I hereby certify that the rules and reg	24 HR Cubing Pressure (Shut-in) 1100 CGOR-46,700 TPF-925 gulations of the Oil Conservation h and that the information given	Casing Pressure (Shut-in) // OO OIL CONSERVA	49.6 Choke Size 16/64"
Actual Prod. Test-MCF/D 1260 Testing Method (pitot, back pr.) ORIFIC- CERTIFICATE OF COMPLIANCE (3BLW) I hereby certify that the rules and reg Commission have been complied with	24 HR Cubing Pressure (Shut-in) 1100 CGOR-46,700 TPF-925 gulations of the Oil Conservation h and that the information given	Casing Pressure (Shut-in) // OO OIL CONSERVA	49.6 Choke Size 16/64"
Actual Prod. Test-MCF/D 1260 Testing Method (pitot, back pr.) ORIFICE CERTIFICATE OF COMPLIANCE (3 BLW) I hereby certify that the rules and reg Commission have been complied with above is true and complete to the b	24 HR Cubing Pressure (shut-in) 1100 (GOR-46,700) 7PF-925 quiations of the Oil Conservation h and that the information given best of my knowledge and belief.	Casing Pressure (Shut-in) // OO OIL CONSERVA APPROVED BY TITLE	49.6 Choke Size 16/64"
Actual Prod. Test-MCF/D 1260 Testing Method (pitot, back pr.) ORIFICE CERTIFICATE OF COMPLIANCE (3 BLW) 476/6 I hereby certify that the rules and reg Commission have been complied with above is true and complete to the b	24 HR Subing Pressure (Shut-in) 1100 E (GOR-46,700) TPF-925 gulations of the Oil Conservation h and that the information given best of my knowledge and belief.	Casing Pressure (Shut-in) OIL CONSERVA APPROVED TITLE This form is to be filed in a request for allow	Choke Size 16/64 TION COMMISSION 19 Compliance with RULE 1104. Table for a newly drilled or deepened
Actual Prod. Test-MCF/D 1260 Testing Method (pitot, back pr.) ORIFICE CERTIFICATE OF COMPLIANCE (3 BLW) 476/6 I hereby certify that the rules and reg Commission have been complied with above is true and complete to the b	24 HR Subing Pressure (Shut-in) 1/00 E (GOR-46,700) TPF-925 guistions of the Oil Conservation h and that the information given west of my knowledge and belief. Fe) ENGINEER	Casing Pressure (Shut-in) OIL CONSERVA APPROVED Title This form is to be filed in a lift this is a request for allow well, this form must be accompa	Choke Size 1664 TION COMMISSION 19 Compliance with RULE 1104. Vable for a newly drilled or deepened nied by a tabulation of the deviation
Actual Prod. Test-MCF/D 1260 Testing Method (pitot, back pr.) ORIFICE CERTIFICATE OF COMPLIANCE (3 BLW) Vola I hereby certify that the rules and reg Commission have been complied with above is true and complete to the b (Signature) (Signature)	Pubing Pressure (Shut-in) 1/00 (GOR-46,700) TPF-925 rulations of the Oil Conservation h and that the information given heat of my knowledge and belief. FOR THE SUPPLIMENTER REA SUPPLIMENTER	Casing Pressure (Shut-in) OIL CONSERVA APPROVED This form is to be filed in a compates taken on the well in accordance. All sections of this form mu	Choke Size 1664 TION COMMISSION 19 Compliance with RULE 1104. Table for a newly drilled or deepened dence with RULE 111. at be filled out completely for allow
Actual Prod. Test-MCF/D 1260 Testing Method (pitot, back pr.) ORIFICE CERTIFICATE OF COMPLIANCE (3 BLW) Vola I hereby certify that the rules and reg Commission have been complied with above is true and complete to the b (Signature) (-OBP (Title)	Pubing Pressure (Shut-in) 1/00 (GOR-46,700) TPF-925 rulations of the Oil Conservation h and that the information given heat of my knowledge and belief. FOR THE SUPPLIMENTER REA SUPPLIMENTER	Casing Pressure (Shut-in) OIL CONSERVA APPROVED Title This form is to be filed in a comparishment of the secomparishment of the secom	Choke Size Choke Size Choke Size Compliance Compliance with RULE 1104. Compliance with RULE 1104. Compliance with RULE 1111. Compliance with RULE 1111. Compliance with RULE 1111. Compliance with RULE 1111.
Actual Prod. Test-MCF/D 1260 Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE (3 BLW) Thereby certify that the rules and reg Commission have been complied with above is true and complete to the beautiful of the b	24 HR Pubing Pressure (Shut-in) 1100 (GOR-46,700) 7PF-925 rulations of the Oil Conservation h and that the information given best of my knowledge and belief. FIGURE REA SUPERIMENTER 5-27-69	Cosing Pressure (Shut-in) OIL CONSERVA APPROVED BY Title This form is to be filed in of this is a request for allow well, this form must be accompatest taken on the well in accordance to the conservation of this form must be on new and recompleted we be a compatible or new and recompatible or new and recom	Choke Size 1664 TION COMMISSION Compliance with RULE 1104. Table for a newly drilled or deepened railed by a tabulation of the deviation dance with RULE 111. at be filled out completely for allow-

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.