NO. OF COPIES RECE	IVED	1		មានក្រក <u>ា</u>	GORFIOS O	~ _				
DISTRIBUTIO				HI E D.	# 1151 151. Q.	. C. C.		Form C		
SANTA FE			1	چو	1 1 e.	** 400			d 1-1-65	
FILE	NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LO							5a. Indicate Type of Lease		
U.S.G.S.		WELL COMP	LETION (OR RE	COMPLETIC	ON REPORT	T AND LOG	State 2		
LAND OFFICE			•						& Gas Lease No.	
OPERATOR								- B-	1557	
la. TYPE OF WELL					·				71111111111	
	OIL	LL GA	i. 🛛		7			7. Unit Agre	eement Name	
b. TYPE OF COMPL	ETION	rr we	rr K	DAY L	_	20 11 20 11				
NEW I WORK DEEPEN DEEPEN DIFF. OTHER PECOMD									ease Name	
2. Name of Operator DEEPEN BACK RESVA. OTHER RECOMP.									STATE C TRACT 13	
PAN AMERICAN PETROLEUM CORRODATION										
PAN AMERICAN PETROLEUM CORPORATION 3. Address of Operator									<u> </u>	
BOX 68, HOBBS, N. M. 88240									10. Field and Pool, or Wildcat	
4. Location of Well									BRY- GAS	
		- •								
UNIT LETTER <u>E</u>	LOCATED	980 reet	FROM THE	VAR	TH .	660				
							FEET FROM	12. County	71111111111	
THE WEST LINE OF	· 36 +	WP. 21-5.	37-	/ -		1111XIII.		I F D		
THE WEST LINE OF 15. Date Spuided OC	16. Date T.D. F	Reached 17, Date	e Compl. (R	eady to	Prod.) 18. F	Clevations (DE	F PKP PT C	LL14		
4-26-69 20. Total Depth	21. Plu		5-4	-60	10. 2		T, RAB, R1, G	K, etc.) 19. E	Elev. Cashinghead	
	21. Plu	g Back T.D.	22.	If Multip	ole Compl., Hoy	33 Inter	vals Rotary	<u> </u>		
7564		6340 °		Many	2	Drill	ed By	, 10018	Cable Tools	
24. Producing Interval	s), of this complet	ion - Top, Botto	om, Name		~				<u> </u>	
								25	5. Was Directional Surve Made	
26. Type Electric and	5-5888	RII	NFAC	V				ł	_	
26. Type Electric and	Other Logs Run		VL DIC	- 7					·	
	Nonie							27. Wai	s Well Cored	
28.	MONUE		SING PECO	PD (Pa	port all strings					
CASING SIZE	WEIGHT LB.	,	H SET							
DEPTH SET HOLE SIZE C						CEME	MENTING RECORD AMOUNT PULLED			
01	1. (11)	alm	00		nx	'/				
		7		in	erca.					
		0								
29.	LI	NER RECORD				120			<u> </u>	
SIZE	TOP	BOTTOM	SACKS CE	MENT	CCCCC		UBING RECORD			
			GACKS CEMENT		SCREEN	A 77		TH SET	PACKER SET	
		···				23/B	56	668	5950	
1. Perforation Record	Interval, size and	number)	<u> </u>		1.00					
		-			32. A	CID, SHOT, F	RACTURE, C			
5566-76, 85-87, 97-99, 5643-50, 62-70, DEPTH INTERVAL AMOU							AMOUN	IT AND KIND	MATERIAL USED	
7/2 10 20 71 3: 15 05 00, 82 10, 5566-5888 1360C						13600				
182-19, 29	712-19, 29-31, 35-47, 85-94, 5845-48, 5000							Gal 3	70	
<u> 88-2-88</u>	N/2 ISDF	•	•	-/	ļ			0		
3.	TAUCE !	•		BBODI	UCTION		<u> </u>			
ate First Production	Produc	tion Method (Flo	wing gas lif	r RODI	UCTION					
5-4-69 dte of Test	7		- 4 -	r, pampi	ing – Size and	type pump)			Prod. or Shut-in)	
ate of Test	Hours Tested	Choke Size	Prod'n. F	For (O(I Bhi			TROO!	UCING	
5-4-69	21/2	30/1	Test Per		Oil - Bbl.	Gas - MCI	- 1		Gas - Oil Ratio	
low Tubing Press.	Casing Pressure	Calculated 24	- Oil - Bbl			<u> 905</u>		BLW		
.515	_	Hour Rate		••	Gas MC	r Wo	iter - Bbl.	Oil Gr	avity - API (Corr.)	
. Disposition of Gas (sold, used for fuel.	vented, etc.)								
5.55 — Hour Rate Water — Bbl. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD									Witnessed By	
List of Attachments	<u> </u>									
NONE										
. I hereby certify thm	the information of	Num on heat 11	6 - 2 - 1				·			
A- UDOCC-11	Simulton 8hc	wn on both side	s of this form	n is true	and complete	to the best of	my knowledge	and belief.		
1-1850	>:>>			4 8-	4			*		
\enemeta =			TITL	E WE	SUPERINTE	NDENT	_	ATE MAY 5	1969	
1-RKY								^! E		