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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1557

7. Unit Agreement Name

8. Farm or Lease Name

State 2 Tract 13

9. Well No.

5

10. Field and Pool, or Wildcat

Blinbury - Oil

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☒

OTHER

2. Name of Operator

American Petroleum Corp.

3. Address of Operator

Box 68 Hobbs, NM

4. Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE OR SEC. 36 TWP. 21-S RGE. 37-E NMPM

15. Date Spudded 0C

1-24-64

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

1-11-65

18. Elevations (DF, RKB, RT, GR, etc.)

3371' D7

19. Elev. Casinghead

20. Total Depth

6585

21. Plug Back T.D.

6582

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

5715'-5900' Blinbury - oil

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

Gammatron (Western Co)

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	301	17"	250 5x	
9 5/8"	36	1410	12 1/4"	700 5x	
7"	23	6585	8 3/4"	3500 5x	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	5942'	

31. Perforation Record (Interval, size and number)

5715-30, 5737-80, 5786-94, 5800-10  
5865-5900' w/ RJSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5715-5900	1000 gal acid
	frac. 20,000 oil
	20,000 sand
	3,000 Glass Beads

33. PRODUCTION

Date First Production	2-24-65	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Producing
Date of Test	2-25-65	Hours Tested	24	Choke Size	20/64"
Flow Tubing Press.	280	Casing Pressure	520	Calculated 24-Hour Rate	
Oil - Bbl.	15	Gas - MCF	339	Water - Bbl.	12
Gas - Oil Ratio	22.600	Oil Gravity - API (Corr.)	NA		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

JJ Fletcher

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Area Supt

DATE

2-26-65

1-1-65  
1-1-65