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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Zia Energy, Inc.

Address of Operator
P.O. Box 2219, Hobbs, NM 88240

Location of Well
UNIT LETTER **H** **2310** FEET FROM THE **North** LINE AND **330** FEET FROM
THE **East** LINE, SECTION **1** TOWNSHIP **20S** RANGE **38E** NMPM.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
L. D. Jones

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated Yates

15. Elevation (Show whether DF, RT, GR, etc.)
3593' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit. Pull tbg & rods. 12/17/86.
2. Run CIBP on 2 3/8" tbg to 6020'. Spot 25 sacks cl"c" on top of CIBP. Top of cmt. at 5920'
3. Spot mud inside of 5 1/2" csg from 5920' to 3800'. Perforated 2 holes at 3900'. Attempted to establish circulation. Could not circulated. Set cmt retainer at 3850'. Squeezed perfs. with 50 sacks cement. Left 50' of cement on top of retainer.
4. Perforate 2 holes at 3200'. Pumped on casing and established circulation. Run cement retainer and set at 3174'. Cmt. 5 1/2" casing using 247 sacks of Pace-setter light & 300 sacks cl"c" neat. Cmt. circulated to surface. Picked up 10' out of retainer & reversed to pit.
5. Perforate 24 holes from 3000' to 3120'. Treat perfs. using 1000 G of 15% NE-FE acid and 20 ball sealers. Trtd at 3 BPM at 2400 psi. ISIP 1900# - 15 min 1800 psi.
6. Ran 2 3/8" tbg, rods and pump. Set tbg at 3100'. Placed well on production to recover load water.
7. After recovery of load - well making 15 MCF/D and no oil or water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M J Nelson* TITLE Engineer DATE 1/29/87

ORIGINAL SIGNED BY JERRY SEXTON

PROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE JAN 29 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 28 1987

OCD
HOBBS OFFICE