

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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DATA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Zia Energy, Inc.	5. State Oil & Gas Lease No.
Address of Operator P.O. Box 2219, Hobbs, NM 88240	7. Unit Agreement Name
Location of Well UNIT LETTER H 2310 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 20 South RANGE 38 East NMPM.	8. Farm or Lease Name L. D. Jones
	9. Well No. 1
	10. Field and Pool, or Wildcat House Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 3604' DF 3593' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Move in and rig up pulling unit 10/2/84.
- Pull rods, pump and 2 3/8" tubing.
- Pick up 2 7/8" tubing and packer for frac. string.
- Run 2 7/8" tubing and set packer at 6000'.
- Fracture treat perforations from 6070' to 6246', using 40,000 gallons of gelled brine and 60,000 # of sand.
- Pull and lay down frac. string.
- Rerun 2 3/8" tubing, rods and pump.
- Place well back on production to recover load water and test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. E. Nelson* TITLE Engineer DATE 9/28/84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON

CONDITIONS OF APPROVAL, IF ANY:

TITLE SEP 28 1984 DATE

RECEIVED

SEP 28 1984

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION