AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

LQCAT	E WELL	CORRE	CTLY								
De	Kalb A		ltural		Inc. 51	7 Laubboo	k Nation		ulding.	, Lubo	, Texas
Н,	W. Ph	-	•		1	in SE:	of Sec			_, т	%9-S
R	Lease										
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If State la	and the o	il and g	as lease	is No	Not	Assignme	ent No	Not			
If patente	ed land th	e owner	r is!	H. W. Phi	llips		, Ad	ldress	H	obbs. Net	w Mexico
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				•	. ,		, Address	······································	oouus.	Hew Mexi	
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No. 1, fro	m No	Prod	hicable	a _o Zones (encounter	<u>್</u> ಆರೆ №0. 4, f	rom		to	·	
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No. 3, fro	m			to		No. 6, f	rom	··· ·· ·· ··	to) 	····
No. 2, fr				P THUE L	to						
No. 3, fr	om		{	1 1 7)IT		feet.			
No. 4, fr	o m			LLE		JLC					
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	WEIGH	379	rhreads			KIND OF	CUT & FI	LLED	PERF	ORATED	PURPOSE
SIZE	PER FO		ER INC		AMOUNT	SHOE	FROM		FROM	то	
10%	32,	75	-8-	Natin	al 3021	Baker	ł				
						-	Come	n ted	to to: >	outside	0:8ing —
											<u> </u>
				MUDI	DING AND (CEMENTIN	G RECORD	•			
			1						+		 -
SIZE OF HOLE	SIZE OF CASING	WHER	k srt	NO. SACKS OF CEMEN	T MET	HOD USED	MUD	GRAVIT	FY A	MOUNT OF	MUD USED
15 ^M	10%	50	21	150 Sack	ss Halli	burton	11.3	# 1 gr	11.		
			K	Gemen tanà	circulat	sed to su	uface —	· · · · · · · · · · · · · · · · · · ·			
					PLUGS A	ND ADAPT	ERS		-		
Heaving	piug—M	laterial_			Length			D	epth Set	 	
Adapters	Materi	al			Size						· · · · · · · · · · · · · · · · · · ·
			RK	ORD OF	SHOOTING	OR CHEM	IICAL TRI	CATMICE	NT		
0.000	OVIEW	r wagan		PLOSIVE OR			4.67	DEPTH	sнот	200000	
SIZE	SHEL	L USED	CHI	EMICAL USE	D QUAN		ATE	OR TRE	SATED	DEPTH CE	SANED OUT
								 .			
			_Nc	ne							
Results	of shooting	ng or cl	hemical	treatment				·		 	
						Field, LGB County. County County					
											
If drill-s		iher spe ne tak		s or deviati	on surveys	were made,	submit rep	ort on s	separate s	heet and at	tach hereto.
D-4 4				0							
Cable to	ous word	, asou					et, and Ho		t\	56t to	1690
Pu t to s	zoduoiz g	Abor	bereb	0_16	19						
							of fluid of v	which	9	% was oil;	
emulsion	ı;	%	water	; and	% s	sediment.	Gravity, Be	3			
If gas w	ell, cu, ft	. per 24	hours			Gallons	gasoline pe	er 1,000	cu. ft. of	gas	
Rock pro	essure, lb	s. per s	q. in								
					EM	PLOYEES					
	lner										,
	Tom Ch	ildre:	6 8		, Dri	ller					, Driller
				FORM	ATION REC	CORD ON	OTHER SI	DE			
								and cor	rrect reco	rd of the v	vell and all
WULK GO	ne ou it	90 TXL 8	a C#A D6	uetermine	u trom avai	able record	ເສ.				

Name_

Position Superintendent

Subscribed and sworn to before me this 10

Chlin Sanker 19 44

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	1 8 0	180	Caliche & Sand
180	1510	1330	Red Beds
1510	1630	120	Anhydrite
1630	2630	1000	Salt and Anhydrite
2630	2810	180	Anhydrite and Shale
2810	350	110	Anhydrite and Sand (Yates)
2 20	3930	1010	Anhydrite, Sand and Dolomite
39 30	4040	110	Dolomite
4660	4230	190	Dolomite and Sandy Dolomite
4230	4284	54	Dolonite
4284 Tot	1. Depth		
			(Core 4264-4384 barred dolomite with trace
			of shale.)
		Aban	doned.

You mone