

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Turner
9. Well No. 1
10. Field and Pool, or Wildcat West Nadine Blinebry
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Crown Central Petroleum Corporation
3. Address of Operator 731 W. Wadley, Bldg. K, Suite 200, Midland, Texas 79705
4. Location of Well. UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>560</u> FEET FROM THE <u>E</u> LINE, SECTION <u>6</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3569.5' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Plug back</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

8/31-9/21/83 - MIRU pulling unit, NU BOP, pull rods and tubing, pull 4 1/2" scab liner (4103-surf.). Log 4076 to 6926 with Dresser Neutron Lifetime Log, Set CIBP @ 6875. Squeeze perfs. 4012'-4076' with 125 sx Class "C", 0.4% Halad 9. Drill out and pressure test to 500#, held fair, bled off 25 psi in 15 min. Perforate 5865' to 6062', (14-0.45" holes, 1 SPF). Acidize with 4000 gal 15% NEFE Acid, balled out. Frac down 2 7/8" tubing with 95,000# 20-40 sand and 42,000 gal gel. Well now flowing 24 BO & 495 MCFPD gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken K. King

TITLE Production Engineer

DATE October 14, 1983

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE OCT 19 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
OCT 18 1983  
O.C.D.  
WORKS OFFICE