NUMBER OF					The second secon		
44	COPIES ECEIVED DISTRIBUTION					-die	
FILE U.S.G.5		1	IEM WEXI	CO OIL	CONSERVATION	COMMISSION	FORM C-103
TRANSPORT			MISCEL	LANED	US REPORTS	ON WELLS	(Rev 3-55)
PROBATION CPERATOR		(Subm			eter Office Told 1416	_	• • • •
Name of Co	mpany				tess	pourite a tolk to a to	45
		et, oil prod	116 <u>ep</u>			ttakka Atau M	
Lease		, out	Well No.	Unit Lette	er Section Townshi	PHODOS, New R	exico ange
Date Work F	erformed	Pool		<u> </u>	County		<del>38</del>
<del></del>	August 6,1962	Slean THIS R	50 DEPORT	Age for the second beautiful to the second beautiful t	ch appropriate block)		
Beginn	ing Drilling Operatio		sing Test and			Fresh dense	
Pluggi	ng		medial Work	·	and the second of the second o	(Explain).	
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					AND THE COMMERCE AND ADDRESS OF THE COMMERCE AND ADDRESS O	week military.	
		araka Tina	Milimiyye	Shir .	tubing and lin pressure 27	5O#	
Witnessed by			Positica	The second second second second second	Company		
	11 L. Sweet	EII I IN RE!		Representation of the second			
B1	11 L. Sweet	FILL IN BEL	OW FOR RE	HAL WELL	WORK REPORTS O	NI. 7	
DF Elev.	II L. Swet		OW FOR RE	HAL WELL	WORK REPORTS O	DÝLY	Completion Date
B1	11 L. Swet	FILL IN BEL  3022 Tubing Depth	OW FOR RE	EMEDIA).	WORK REPORTS O	g Interval	Aug 8-62
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F Elev.  356  Fubing Diame Perforated Inc.  Open Hole Inc.	T D  T D  T D  T D  T eter  T cerval	3922 Tubing Depth	OW FOR REOUTED PRODUCTION OF THE SULTS	EMEDIA). NAL WELL ORG	WORK REPORTS OF DATA  Producing 3800  Ang Diameter  Sharp Formation(s)  Water Production	g Interval   C   3922   Oil Swing De   3725   GOR	Aug 8-62 pth  Gas Well Potential
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Perforated Inc.  Den Hole Inc.  Test  Before Workover  After	TD  TD  TD  Tropic of Test	3922 Tubing Depth  3680  none	OW FOR REOUTED PRODUCTION OF THE SULTS	Production FPD	WORK REPORTS OF DATA  Producing 3800  Ling Diameter  Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Perforated Inc.  Den Hole Inc.  Test  Before Workover  After	TD  eter  meter  perval  ferval  5-3922  Date of Test  Not tested	3922 Tubing Depth  3680  none  Cil Production BPD	OW FOR REOUTED PRODUCTION OF THE SULTS	Production FPD	WORK REPORTS OF DATA  Producing 1800  Ing Diameter  Water Production BPD  eby certify that the in	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Perforated In Open Hole Into 372  Test Before Workover	TD  eter  meter  perval  ferval  5-3922  Date of Test  Not tested	3922 Tubing Depth  3680  none	OW FOR REOUTED PRODUCTION OF THE SULTS	Production FPD	WORK REPORTS OF DATA  Producing 3800  Ling Diameter  Water Production BPD	GOR Cubic feet/Bbl	Aug 8-62 pth  Gas Well Potential

Company

Bill L. Sweet, oil produces

Date