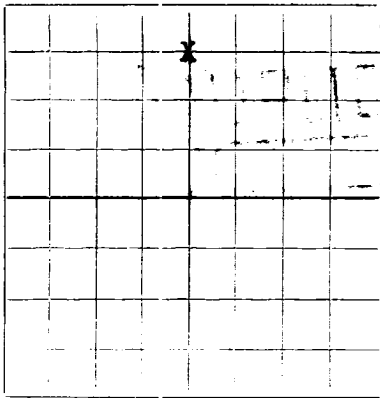


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

TIDE WATER ASSOCIATED OIL COMPANY

(Company or Operator)

SIDALL

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 7, T. 29-S, R. 38-E, NMPM.

Wildcat

Pool,

Lea

County.

Well is 660 feet from North line and 1980 feet from West lineof Section 7-203-38E. If State Land the Oil and Gas Lease No. is _____Drilling Commenced May 3, 19 52 Drilling was Completed July 6, 19 52Name of Drilling Contractor Parker Drilling CompanyAddress Tulsa, OklahomaElevation above sea level at Point of Interest D.B. - 3575' The information given is to be kept confidential untilNot confidential, 19 _____

OIL SANDS OR ZONES

No. 1, from no to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36#	new	280'	Tex. pattern	-	none	Surface string
8-5/8"	24# & 32#	new	3830'	Larkin	-	none	Salt "
5-1/2"	17#	new	5639'	Larkin	4300-3651	-	Oil "

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	295	300	Halliburton	Natural mud	
11"	8-5/8"	3799	1350	"	10.5#/gal	
7-7/8"	5-1/2" liner		75	"	9.5#/gal	
Liner hung in 8-5/8" casing @ 3651 and set @ 9300'						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

The interval 6800-30 and 6845-60 was treated w/ ¹⁰⁰⁰ 10,000 gals regular acid.Result of Production Stimulation Negative

Depth Cleaned Out _____

REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 9302 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry hole, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1476'		T. Devonian.	8107'	T. Ojo Alamo.
T. Salt.			T. Silurian.		T. Kirtland-Fruitland
B. Salt.			T. Montoya.	8711'	T. Farmington
T. Yates.	2754'		T. Simpson.	8997'	T. Pictured Cliffs.
T. 7 Rivers.			T. McKee.	9262'	T. Menefee.
T. Queen.			T. Ellenburger.		T. Point Lookout.
T. Grayburg.			T. Gr. Wash.		T. Mancos.
T. San Andres.			T. Granite.		T. Dakota.
T. Glorieta.	5333'		T. Fusselman.	8390'	T. Morrison.
T. Drinkard.	6867'		T.		T. Penn.
T. Tubbs.	6382'		T.		T.
T. Abo.			T.		T.
T. Penn.	7778'		T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	165	165	Surface rocks				
165	1778	1613	Red bed & shells				
1778	2690	912	Salt & shells				
2690	3030	340	Anhydrite & gyp				
3030	3741	711	Anhydrite & lime				
3741	4240	499	Lime				
4240	5745	1505	Lime & sand				
5745	6107	362	Lime				
6107	7364	1257	Lime & sand				
7364	8021	657	Lime				
8021	8563	542	Lime & chert				
8563	8760	197	Lime				
8760	8935	175	Lime & chert				
8935	8990	55	Lime				
3990	9187	197	Lime & shale				
9187	9302	115	Lime, shale, sand				
	9302		T.D.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 31, 1952 (Date)
Company or Operator Tide Water Associated Oil Co. Address Box 547 Hobbs, New Mexico
Name H.P. Shackelford H.P. Shackelford Position or Title District Foreman