

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-07757
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name M. J. RALEY	
8. Well No.	2
9. Pool name or Wildcat	SKAGGS ABO EAST

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	
4. Well Location Unit Letter M : 330 Feet From The SOUTH Line and 330 Feet From The WEST Line Section 8 Township 20S Range 38E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3573' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: NEW RECOMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-11 thru 11-10-97

MIRU Tyler Well Svc. Removed wellhead & installed BOP. TIH w/4-3/4" bit & tagged plug at 5876'. Pumped 40 bbls. & attempted to test csg. & plug w/no success. Pumped into leak at 2-1/2 BPM. TIH w/pkr. testing at intervals & located csg. leak fr. 5553' - 5617'. TIH w/5-1/2" cement retainer set at 5425'. Halliburton Svc. pumped 300 sks. Class "H" cement. Put 191 sks. cement into formation, 21 sks. below retainer, 59 sks. above retainer & reversed 29 sks. to pit. TIH w/4-3/4" bit & tagged TOC at 5022'. Est. circ. & washed out & drld. cement to retainer at 5425'. Drld. out retainer & fell out of cement at 5619'. Circ. hole clean. Tested csg. to 650#. Held OK. TIH & tagged CIBP at 5876'. Drld. out plug at 5878'. Circ. clean. TIH, tagged cement plug at 6665' & TOH. TIH w/pkr. Press. csg. to 1000#. Bled down to 500# in 8 min. TIH w/5-1/2" cement retainer set at 5812'. Halliburton Svc. pumped 300 sks. Class "H" cement into csg. leak.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

R. L. Wheeler, Jr.

TITLE Admin. Svc. Coord.

DATE 12-18-97

TYPE OR PRINT NAME Roy L. Wheeler, Jr.

TELEPHONE NO. 915 758-6700

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 16 1998

2A Wading Paddock Blinds

TIH w/4-3/4" bit & tagged cement at 5590'. Drld. 4' cement & fell free. TIH & tagged TOC at 5664' & drld cement to 5793'. Circ. hole clean & tested csg. to 500#. Leaked 150# in 3-1/2 minutes. TIH w/pkr. set at 5556'. Tested above pkr. to 500#. Held OK. Tested below pkr. to 500#. Bled down 250# in 2 minutes. TIH w/bit & tagged cement at 5793'. Drld. cement, retainer at 5812' & cement to 6039'. TIH & tagged CIBP at 6710'. Drld. out CIBP. Circ. hole clean. TIH & tagged TOC at 6919'. Drld. out cement & CIBP fr. 6919' - 6926'. Circ. hole clean. TIH w/pkr. set at 6739' & est. inj. rate into Drinkard Zone perfs. fr. 6817' - 6975' w/25 bbls. fresh water at 1 BPM, 700 PSI. TIH w/5-1/2" cement retainer set at 6733'. Halliburton Svc. pumped 300 sks. Class "H" cement w/5% Halad-322. Circ. 93 sks. cement to pit. Left 7 sks. above retainer, 27 sks. below retainer & 173 sks. into formation. TIH w/4-3/4" bit & tagged TOC at 6676'. Drld. cement, retainer at 6733' & fell through cement at 6975'. Circ. hole clean. Halliburton Svc. TIH & ran Cast V Cement Bond log fr. 7925' - 4400'. Western Atlas perf. 5-1/2" csg. in Abo Zone using 4" csg. gun w/4 SPF, total 40 shots fr. 7110' - 7120'. TIH w/5-1/2" x 2-7/8" Baker loc-set pkr. on 2-7/8" tbg. & set pkr. at 7070'. Removed BOP & installed wellhead. Circ. 160 bbls. pkr. fluid. American Fracmaster spotted 5000 gal. 15% HCL w/6% Fercheck SC & SCA into perfs. fr. 7110' - 7120'. Well began flowing 11-10-97. RDPU & cleaned location.

Test of 12-15-97: Flowed 56 B.O., 60 MCFGPD, & 0 B.W. in 24 hours on full open choke. Tbg. press. 12 PSI, csg. press. 0 PSI.