

NEW MEXICO OIL CONSERVATION COMMISSION U.S.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection
2. Name of Operator Amerada Petroleum Corporation
3. Address of Operator P.O. Box 668 - Hobbs, New Mexico
4. Location of Well UNIT LETTER L 330 FEET FROM THE West LINE AND 1650 FEET FROM THE South LINE, SECTION 8 TOWNSHIP 20-S RANGE 38-E NMPM.

7. Unit Agreement Name
Warren McKee Unit

8. Farm or Lease Name

9. Well No.
102

10. Field and Pool, or Wildcat
Warren McKee

15. Elevation (Show whether DF, RT, GR, etc.)
3575' DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Convert to water injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeezed 5-1/2" liner perforations from 6980' to 7004' with 150 sx. Incer cement. Pulled tubing up and squeezed perforations from 6851' to 6861' with 75 sx. Incer cement. Drilled out and cleaned out inside 5-1/2" casing to 9225' and open hole to 9358'. Drilled 4-5/8" hole and deepened well from 9248' to 9312'. Ran 4" OD liner set at 9310' with top of liner at 9094'. Cemented with 50 sx. Incer cement. Drilled out cement to 9306'. Tested 5-1/2" casing and 4" liner with 1500#. Held OK. Ran Gamma Ray Neutron log from 8285' to 9292'. Perforated 4" liner from 9175' to 9195', 9200' to 9215', 9221' to 9225', 9229' to 9240', 9244' to 9257', 9261' to 9267', 9273' to 9285' and 9288' to 9290' with two shots per foot. Acidized perfs. with 1500 gals. 15% NE acid using ball sealers. Ran 2-7/8" OD Internally coated tubing and packer.

Started injecting water 8-31-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Asst. Dist. Superintendent

DATE

9-5-67

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

