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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propulate work) SEE RULE 1703. Squeezed 5-1/2" liner perferations from 6980' to 700k' with 150 sx. Incorement. Pulled tubing up and squeezed perferations from 6851' to 6861' with 75 sx. Incorement. Pulled tubing up and squeezed perferations from 6851' to 6861' with 75 sx. Incorement. Pulled evit and cleaned out inside 5-1/2" casing to 9225' and open hele to 9358'. Drilled 4-5/8" hele and despend well from 9248' to 9312'. Ran 4" OD 111cd out coment to 9306'. Tested 5-1/2" casing and 4" liner with 1500'. Held Drilled out coment to 9306'. Tested 5-1/2" casing and 4" liner with 1500'. Held OK. Ran Gamma Ray Hentron leg from 8285' to 9292'. Perferated 4" liner from 9175' OK. Ran Gamma Ray Hentron leg from 8285' to 9292'. Perferated 4" liner from 9175' 9267', 9273' to 9285' and 9288' to 9290' with two shots per foot. Acidized perfs. with 1500 gals. 15% HE acid using ball scalers. Ran 2-7/8" OD Internally coated tubing and packer. Started injecting water 8-31-67.	Squeezed 5-1/2" liner perferations from 6980' to 7004' with 150 sx. Incorement. Squeezed 5-1/2" liner perferations from 6980' to 7004' with 150 sx. Incorement. Pulled tuking up and squeezed perferations from 6951' to 6861' with 75 sx. Incorement. Pulled tuking up and squeezed perferations from 6951' to 6861' with 75 sx. Incorement. Drilled out and cleaned out inside 5-1/2" casing to 9225' and open hele to 9358'. Drilled 4-5/8" hele and deepened well from 9248' to 9312'. Ran 4" OD liner set at 9310' with top of liner at 9094'. Committed with 50 sx. Incorement. Drilled out commute to 9306'. Tested 5-1/2" casing and 4" liner with 1500's. Held Drilled out commute to 9306'. Tested 5-1/2" casing and 4" liner with 1500's. Held OK. Ran Gauma Ray Neutron log from 8285' to 9292'. Perferated 4" liner from 9175' to 9195', 9200' to 9215', 9221' to 9225', 9229' to 9240', 9244' to 9257', 9261' to 9267', 9273' to 9285' and 9288' to 9290' with two shots per foot. Acidised perfs. 9267', 9273' to 9285' and 9288' to 9290' with two shots per foot. Acidised perfs. with 1500 gals. 15% HE acid using ball scalers. Ran 2-7/8" (D) Internally coated tuking and packer. Started injecting water 8-31-67.		CHANGE PLANS CASING TEST AND CEMENT JOB	ten injection
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