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HOBBS OFFICE O.C.C.  
NEW MEXICO OIL CONSERVATION COMMISSION  
MAY 26 1 03 PM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>T.A.</b>	7. Unit Agreement Name <b>Warren McKee Unit</b>
2. Name of Operator <b>Amerada Petroleum Corporation</b>	8. Farm or Lease Name
3. Address of Operator <b>P. O. Box 668 - Hobbs, New Mexico</b>	9. Well No. <b>102</b>
4. Location of Well UNIT LETTER <b>L</b> , <b>330</b> FEET FROM THE <b>West</b> LINE AND <b>1650</b> FEET FROM THE <b>South</b> LINE, SECTION <b>8</b> TOWNSHIP <b>20-S</b> RANGE <b>38-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Warren McKee</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3575' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <b>To Convert to Water Inj. Well</b> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Plan to squeeze perfs. from 6851' to 6861' with 75 sx. cement. Drill out cement & BP at 6900' & clean hole to 7020'. Squeeze perfs. from 6980' to 7004' with 75 sx. cement. Drill out cement to 7070'. Squeeze perfs. from 7049' to 7050' with 75 sx. cement. Drill out cement & BP at 9010' & clean hole to 9225'. Squeeze perfs. from 9170' to 9214' with 125 sx. cement. Drill out cement & deepen well to 9370'. Run Gamma-Ray Neutron log. Cement 4" liner from 9125' to 9370'. Drill out cement. Perf. first & main sands 9140' to 9270'. Acidize with 1500 gals. NE acid. Run 2-7/8" plastic coated tbgs. with packer set at 9075' & place well on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Sims TITLE District Superintendent DATE 5-25-67  
APPROVED BY Joe X. [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

10.00

10.00 10.00 10.00