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NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 566)

Name of Company Pan American petroleum Corporation		Address Box 68 Hobbs, New Mexico	
Lease D. B. House "B"	Well No. 1	Unit Letter P	Section 11
Date Work Performed 6/10 thru 7/10/63		Pool House-San Andres	Township 20S
		County Los	Range 30S

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Recompletion Operations**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

In accordance with Form C-102 approved 5-23-63, plug back and recompletion operations were performed as follows: Spotted 25 ex cement plug across Drinkard perforations 7060'-6930'; 25 ex across Tubb perforations 6570'-6575'; and 25 ex across Blinobry perforations 6075'-6010'. Shot and pulled 5-1/2" casing from 5010' (left 5-1/2" from 5010' to 7660'). Spotted 25 ex plug in and out of 5-1/2" casing stub. All intervals filled with mud laden fluid. Set retainer at 4500' and squeezed open hole with 100 ex, left 27' cement on top of plug. Perforated 4372-80', 4364-94 W/2 SPF. Acidized with 600 gal mud acid. Perforated 4332-38, 4343-48, 4351-58 W/2 SPF. Acidized with 3000 gal, evaluated. Non commercial. Squeezed below retainer set at 4315' with 75 ex cement. Perforated 4264-73, 4279-88, 4297-4303 W/2 SPF. Acidized with 3000 gal. On FT well flowed 6 BU x 13 BU in 24 hours thru 16/64" choke. API 320

Witnessed by G. D. Harvey	Position Field Foreman	Company Pan American Petroleum Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3757' RLB	T D 8112	P B T D 7092'	Producing Interval 6010-6750'	Completion Date 5-6-58
Tubing Diameter 2"	Tubing Depth 6700'	Oil String Diameter 5-1/2"	Oil String Depth 7660'	

Perforated Interval(s)
Drinkard 6930-7060'; Tubb 6575-6750'; Blinobry 6020-6075'

Open Hole Interval
1

Producing Formation(s)
Drinkard-Tubb-Blinobry

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 

Name
V. E. STALEY

Title

Position
Area Superintendent

Date

Company
Pan American Petroleum Corporation

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