

In accordance with Form C-102 approved 5-9-58, the following work was performed and results obtained: Set bridge plug at 6890' and capped with 10' cement. Perforated Tubb Formation 6575-6750 (every other foot) w/4 shots. Set packer at 6513' and acid fracked with 5500 gallons acid containing one pound of sand per gallon. Flushed with 65 barrels oil. On test well failed to produce in commercial quantity. Set bridge plug at 6150 and capped with 10' cement. Perforated 6120-6121 w/4 shots. Broke circulation behind the 5-1/2" casing, circulate out mud from behind pipe. Set retainer at 6104 cemented w/160 sacks behind 5-1/2" casing. Top cement by temperature survey 5500'. Drilled plug to 6080 and perforated Blinbry Formation 6010-6075 w/2 shots per foot. Set packer at 5996 and acidised with 2,000 gallons 15% regular. Flushed with 100 barrels oil. On test recovered no oil.

Drilled cement and retainer to 7092 and restored Drinkard Production. On test, well flowed 2 BO on 24/64" choke in 4 hrs., Gas Rate 413 MCFPD.

