## FORM C-103 (Rev 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 1052 JUN 25 PM 3 Algor. O. Box 1385, Midland, Texas Name of Company B. A. Ray Section Township 20South Unit Letter Lease Blankenship Well No. Ragge East County Lea County Date Work Performed June 21-22 Pool House Drinkard Pool -67 THIS IS A REPORT OF: (Check appropriate block) Other (Explain): Casing Test and Cement Job Beginning Drilling Operations Remedial Work Opened lower zond in Drinkard.Bottom of former perforations 7009 Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. Bottom of former perforations was 7009'. Perforated 7021-25 and 7026-28. Opened 6' of 10' zone in the Drinkard Guiberson packer set at 7017. Acidized with 250 gallons mud acid and 3000 gallons of regular acid. The old perforations are above packer or behind tubing; so production is from the new zone. Position Witnessed by Exec FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PRTD DF Elev. T D Producing Internal 7125 3569 Oil String Diameter 5-1/2" Oil String Depth **Tubing Diameter Tubing Depth** 7062 2-3/8 EUE Perforated Interval(s) 82, 6991-95;7003-09. Now producing from 7021-25 and 7026-28. Producing Formation(s)kard Open Hole Interval None RESULTS OF WORKOVER Gas Vell Petratial GOR Gas Production Water Production Oil Production Date of Test Cubic feet/Bbl MCFPD MCFPD BPD BPD Test Before 6136/1 2.78 175.7 28.64 2-18-62 Workover 1890/1 4.2 37.2 After 6-23 to 6-24 196.8 Workover I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Name Approved by Q1 Position Title Owner - Operator Company Date B. A. Ray