

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1990, Hobbs NM 88241-1980

DISTRICT II
P.O. Box 77 DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-07781

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐ GAS ☐ OTHER ☐ Presently testing.

2. Name of Operator
Amerada Hess Corporation

7. Lease Name or Unit Agreement Name
M. J. RALEY A

3. Address of Operator
P. O. Box 840, Seminole, Texas 79360-0840

8. Well No.
1

4. Well Location
Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line

9. Pool name or Wildcat
SKAGGS ABO, EAST (Per Paul Kautz)

Section 18 Township 20S Range 38E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: RECOMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09-10-97 THRU 10-10-97

TYLER WELL SVC. MIRU. RMV'D. THE WH & INSTALLED BOP. PU & RAN BIT, D.C.'S & TBG. TAGGED UP CN CIBP @ 6,650'. STAR TOOL BROKE CIRC. & DRLD. OUT CIBP @ 6,650'. RAN BIT TO 7,887' & TAGGED UP W/TBG. BROKE CIRC. & CIRC. THE CSG. CLEAN W/FW. PULLED 42 JTS. TBG. & LEFT BIT SWINGING @ 6,579'. TOH W/REST OF TBG., D.C. & BIT. RAN BAKER FULLBORE PKR. ON TBG. & SET THE PKR. @ 6,657'. CIRC. THE CSG. CLEAN THRU BYPASS. CLOSED THE BYPASS & TST'D. THE CSG. ABOVE THE PKR. TO 1,000#. HELD OK. EST. A RATE INTO THE DRINKARD PERFS. @ 1 BPM & 1,500#. TOH W/TBG. & PKR. RAN BAKER CMT. RETAINER ON TBG. TO 6,655' & TST'D. TBG. TO 5,000#. HALLIBURTON EST. RATE INTO THE PERFS. @ 2 BPM-2,000#. PUMPED 200 SKS. OF PREMIUM CMT. CLASS C WITH 5/10% PALAD 322 FLUID LOSS & 100 SKS. PREMIUM CMT. CLASS H @ 2 SPM. SQZ'D. THE DRINKARD PERFS. W/35 (CCONTINUED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 10-22-97
TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 915 758-6778

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE NOV 23 1997
CONDITIONS OF APPROVAL, IF ANY: