NO. OF COPIES RECEIVED			7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
SANTA FE	REQUEST	FOR ALLOWABLE AND	Ocr 20 Effective 1-1-65
U.S.G.S.	AUTHODIZATION TO TRA	ANSPORT OIL AND NATURAL	OCT 29 7 32 000
LAND OFFICE	AUTHORIZATION TO TRA	AND THE ARE THE TOTAL	GAS 7 33 M 65
OIL			•
IRANSPORTER			
OPERATOR			
PRORATION OFFICE			
Sperator			
L	troleum Corporation		
P. O. Box (668 - Hobbs, New Mexico		
Reason(s) for filing (t.heck proper box)		Other (Please explain)	
The second second	Change in Transporter of:	To change name f	From M. J. Raley "A" #1
Landon restrict	Dry 3		Ref. NMOCC Order No.
Than point whereing	Casinghead Gas Conde	msate R _2971	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	Well Mc. Pool M	ame, Including Formation	Kind of Lease
Warren McKee U		Warren McKee	State, Federal or Fee Fee
warren mckee o	771		
	Feet From The North Li	ne and 660 Feet Fro	om The <u>Fast</u>
Unit Letter A ; 660			
Line of Jention 18 , Tow	mship 205 Range	38E , NMPM)	Lea County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS	proved copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	Address (Give damess 1) which up	_
Texas-New Mexico Pipe	Line Co.	Box 1510, Midland,	Pexas proved copy of this form is to be sent)
Name of Authorized Transporter of Cas Warren Petroleum Corp	inghead Gas 🗶 or Dry Gas 🗔	Box 67. Monument, N	ew Mexico
Amerada Petroleum Cor	noration	Box 67, Monument, Nonument, Nonument Brawer "D" Monument Is gas actually confested?	t. New Mexico
If well produces of or tiquity,	10 000 000		
give location of tanks.			
If this production is commingled with	th that from any other lease or pool	, give comminging order number.	
COMPLETION DATA	Ci: Well Gas Well	New Well Workover Deepen	Plan Back Same Restv. Diff. Restv
Designate Type of Completic	on = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	T.10. T.D.
Fool	Name of Producing Formation	Top CII/Gds Pdy	Taking Depth
			Depth Cosing Shee
Perforations			Total Adella anax
		ND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	andra dement
DEALERS S	AR ALL AWARIE (Fact must be	after recovery of total volume of lead	oil and must be equal to or exceed top allo
V. TEST DATA AND REQUEST F OIL WELL	able for this	depth or he for full 24 hours)	
Date Pirst New of Jun To Tanks	Date of Test	Producing Method (Flow, pump. #6	an lift, etc.)
	: 	<u> </u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Gas•MCF
Actual Prod. During Test	Oti • BÞie∙	Water - Bels.	CIAR - IN O. I.
GAS WELL	I al of T	Bbls, Cendensate AMCF	Gravity of Condensate
Actual Fred, Test - MCF (D)	Length of Test	स्थाला प्रकालकाकास्यः भाष्ट्रा	
	Tuoina Deagause	Casing Pressure	Chake Size
Conting Method (pitat, back pr.,	Tubing Pressure	Ammind trumemia	
		OH CONCE	RVATION COMMISSION
I. CERTIFICATE OF COMPLIAN	ICE	OIL CONSE	ZAU I IOIA COIAIIAII 2010 IA
		APPROVED	, 19
	regulations of the Oil Conservation with and that the information give	n .	, 19
	regulations of the Oil Conservation with and that the information give best of my knowledge and belie	n .	, 19
		n .	

F. C. Ca Je Jo-

District Superintendent

October 22, 1965

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply