

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM 87505

DISTRICT I P.O. Box 1980, Hobbs, NM 88241
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-07782
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name Fred Turner Jr. "C"
8. Well No. 1
9. Pool Name or Wildcat West Nadine Paddock-Blinebry
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3571' DF

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well OIL WELL [x] GAS WELL [] OTHER []
2. Name of Operator Amerada Hess Corporation
3. Address of Operator P.O. Box 840, Seminole, TX 79360
4. Well Location Unit Letter E 1980 Feet From The North Line and 660 Feet From The West Line
Section 17 Township 20S Range 38E NMPM Lea COUNTY

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] REMEDIAL WORK [] ALTERING CASING []
TEMPORARILY ABANDON [] CHANGE PLANS [] COMMENCE DRILLING OPERATIONS [] PLUG AND ABANDONMENT []
PULL OR ALTER CASING [] CASING TEST AND CEMENT JOB []
OTHER: [] OTHER: Recompletion. [x]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-28 thru 6-21-2002

MIRU Key Energy Svc. pulling unit. Removed wellhead, installed BOP & TIH w/6-5/8" pkr. testing at intervals & located csg. leak fr. 4495' - 4794'. Halliburton Svc. pumped 60 sks. Premium Plus cement into csg. leak. WOC. TIH w/5-5/8" bit, tagged TOC at 4455' & drld. out cement at 4830'. Circ. clean & press. tested csg. to 560 PSI for 30 min. 06/03/02. Held OK. Chart attached. Schlumberger TIH w/4" csg. gun & perf. 6-5/8" csg. in Blinebry Zone w/3 SPF, total 45 holes, at following intervals: 5941'-5944', 6036'-6039', 6126'-6128', 6253'-6257', & fr. 6332'-6335'. B.J. Svc. acidized Blinebry Zone perms. w/4000 gal. 15% HCL acid. B.J. Svc. frac'd Blinebry Zone perms. fr. 5941'-6335' w/100,800 gal. Spectrafrac 35# XL Borate & 250,000# 16/30 sand. TIH w/5-5/8" bit & cleaned out fill. TIH w/6-5/8" x 2-7/8" 1 XS pkr. on 2-7/8" tbg. & set pkr. at 5891'. Removed BOP & installed wellhead. RDPU & cleaned location. Swabbed well & well began flowing 6-21-2002.

Test of 7-2-2002: Flowed 42 B.O./D., 65 B.W./D., & 373 MCFGPD in 24 hrs. on 2" FO Choke. Tbg. Press. 95 PSI & Csg. Press. 0 PSI.

Changed Well Name/Number from Warren McKee Unit Well No. 121.

Handwritten stamp: RECEIVED JUL 25 2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Bus. Svc. Spec. II DATE 07/22/2002

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUL 25 2002

CONDITIONS OF APPROVAL, IF ANY:

Handwritten marks: S, C, S