

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Drawer "D" - Monument, New Mexico
(Address)

LEASE F. Turner Jr. WELL NO. 2 UNIT L S 17 T 20-S R 38-E
DATE WORK PERFORMED Dec., 1958 POOL Warren McKee

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Dual completion

Detailed account of work done, nature and quantity of materials used and results obtained. Pulled 2-3/8" OD tubing & packer. Ran Baker full-bore cementer w/ tubing tester on 2-3/8" OD tubing & set at 4564'. Attempted to pressure up on 5 1/2" OD casing, no results. Located leak in 5 1/2" OD casing between 4442' to 4446'. Pulled Baker Cementer and ran Baker Cast Iron Retainer & set at 8955' w/ 1 sk. cement dumped on top. Tested casing for leaks. Ran 2-3/8" OD tubing, displaced hole w/ 250 bbls fresh water & cemented 5 1/2" OD casing with total of 400 sx reg. cement to repair holes in 5 1/2" OD casing from 4442' to 4640'. After 200 sx behind 5 1/2" OD casing, closed 8-5/8" braden Head & squeezed last 200 sx. at 1800# max. pressure. Ran temp. survey and found top cement outside 5 1/2" OD casing at 3727', 88.2% fill. Drilled cement & tested 5 1/2" OD casing from surface to 8947' w/ 2000# press. for 1/2 hr, held OK. Drilled cement & pushed bridge plug to 9214' and drilled to 9266' opening casing perforations from 9245' to 9263' (Connell zone). Pulled tubing & bit and set Baker Model "D" retainer packer at 9100'. Ran 289 jts of 2-1/16" OD Hydrill tubing (Connell string), set at 9103' w/ Baker seal assy. latched into Baker packer at 9100' with seating nipple at 9067'. Ran 286 jts of 2-1/16" OD Hydrill tubing (McKee string) and set open ended at 9070' w/ seating nipple @ 9038'. Swabbed McKee zone & resumed production. Swabbed Connell zones & started flowing then closed in. Request for approval to dual complete scheduled for OCC hearing Jan., 7, 1959.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title _____
Date _____

Name _____
Position Foreman
Company Amerada Pet. Corp.