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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - <b>Dual - Gas-Oil Well</b>	7. Unit Agreement Name
2. Name of Operator <b>Amerada Petroleum Corporation</b>	8. Term or Lease Name <b>F. Turner Jr. "A"</b>
3. Address of Operator <b>P. O. Box 668 - Hobbs, New Mexico</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1987</b> FEET FROM THE <b>West</b> LINE, SECTION <b>18</b> TOWNSHIP <b>20S</b> RANGE <b>38E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Skaggs</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3562' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Recomplete as a dual</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods, pump and tubing. Cleaned out OH from 3906' to 3915'. Ran correlation log from 3100' to 3720'. Set Baker Model "D" packer at 3690'. Loaded casing with oil. Perforated 7" casing opposite Queen gas zone with 1 jet shot at 3145', 3148', 3218', 3237', 3267', 3298', 3330', 3352', 3361', 3389', 3414', 3453' & 3494'. Total 13 holes. Ran 3-1/2" tubing & packer. Well started flowing. Set packer at 3094'. Tested Queen gas zone. Attempted to kill well with 12# mud with no results. Tested 7" OD casing with 2050# for 1/2 hr. Held OK. Attempted to pull tubing & packer with no results. Killed well with 12.6# mud. Pulled tubing & packer. Ran 3-1/2" tubing, Baker Seal assembly, PSI sliding sleeve and seating nipple. Washed sand from top of packer. Pushed plug out of Model "D" packer and latched into packer at 3690' with seal assembly. Opened sliding sleeve and displaced mud with oil. Closed sliding sleeve. Ran 1-1/2" tubing inside 3" tubing. Ran rods & pump & resumed production from Grayburg oil zone. Queen gas zone closed in pending approval of dual completion. Will produce Queen gas zone thru tubing-casing annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L.C. Ca J. J. TITLE District Superintendent DATE 8-25-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: