State of New Mexico .nerals and Natural Resources Department Energy,

Form C-103 Revised 1-1-89

DISTR

DISTR

| <u>DIŞTRICT I</u> P.O. Box 1980, Hobbs, NM 88241 | OIL CONSERVATION DIVISION 2040 Pacheco St. | WELL API NO. 30-025-07786 | | |
|---|--|---------------------------------------|--|--|
| DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210 | Santa Fe, NM 87505 | 5. Indicate Type of Lease STATE FEE | | |
| <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 | | 6. State Oil / Gas Lease No. | | |
| SUNDRY NOTIC | | | | |
| (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESER (FORM) | 7. Lease Name or Unit Agreement Name Warren McKee Unit | | | |
| 1. Type of Well OIL GA: WELL WE | - | | | |
| 2. Name of Operator Amerada | 8. Well No. 113 | | | |
| 3. Address of Operator P.O. Box | 9. Pool Name or Wildcat Warren McKee Simpson | | | |
| 4. Well Location Unit Letter P : | 660 Feet From The South Line and 660 | Feet From The <u>Fast</u> Line | | |
| Section 18 | Township 20S Range N | MPM Lea COUNTY | | |
| | 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3562' DF | · · · · · · · · · · · · · · · · · · · | | |

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | | SUBSEQUENT REPORT OF: | | |
|-------------------------|--|------------------|-----------------------|---|---|
| PERFORM REMEDIAL WORK | | PLUG AND ABANDON | _ | REMEDIAL WORK ALTERING CASING | |
| TEMPORARILY ABANDON | | CHANGE PLANS | _ | COMMENCE DRILLING OPERATIONS PLUG AND ABANDONMENT | Ш |
| PULL OR ALTER CASING | | | | CASING TEST AND CEMENT JOB | |
| OTHER: | | | | OTHER: TA'd Well. | |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of 12. starting any proposed work) SEE RULE 1103.

7-9 thru 7-15-2002

MIRU Key Energy Svc. pulling unit. Removed wellhead & installed BOP. TIH w/pkr. testing at intervals & located 5-1/2" csg. leak fr. 5031' - 5062'. Halliburton Svc. spotted 25 sks. Premium Plus cement fr. 5088' - 4801'. WCC. TIH w/2-7/8" tbg. set at 4740'. Circ. pkr. fluid & press. tested csg. to 550 PSI for 30 min. Held OK. TOH w/tbg. Removed BOP & installed wellhead. RDPU & cleaned location. 7-15: Press. tested csg. to 520 PSI for 30 min. Held OK. Chart attached. TA'd well.

Amerada Hess Corporation respectfully request a TA'd status on well to evaluate for future work.

This Approval of Temporary
Abandonment Expires

| I hereby certify that the information above in tu | e and complete to the best of my | knowledge and belief | DATE | 07/18/2002 |
|---|----------------------------------|--|---------------|-----------------------------------|
| | Roy L. Wheeler, Jr. | | TELEPHONE NO. | 915-758-6778 |
| (This space for State Use) APPROVED BY CONDITIONS OF APPROVAL, IF AN' | r: | ORIGINAL SIGNED BY OC FIELD REPRESENTATIVE HAR | JUL 2 | 4 2002 _{DeSoto 2000 1.0} |