

**OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-101 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

**Monument, New Mexico**

March 25, 1952

Place

Date \_\_\_\_\_

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation Fred Turner Jr "A" Well No. 3 in C/SE/1/4 SE/1/4  
Company or Operator Lease

section 18, T. 20-S, R. 38-E, N.M.P.M. Undesignated Pool Lea County

Please indicate location:

Elevation 3562' D.F. Spudded 1/10/52 Completed 3/13/52

**R-304E**

Total Depth 9200 P.B. 9196

Top Oil/Gas Pay 9040 Top Water Pay \_\_\_\_\_  
Initial Production Test: Pump \_\_\_\_\_ Flow 553.68 (BOPD OR CU.FT.)  
GAS PER DAY

Based on **519.00** Bbls. Oil in **22-1/2** - Hrs. \_\_\_\_\_ Mins.

Method of Test (Pitot, gauge, prover, meter run): \_\_\_\_\_

Size of choke in inches 1/4"

Tubing (Size) 2-3/8" OD HUE 4.7# 6 9133 Feet

Pressures: Tubing 700# Casing \_\_\_\_\_

Gas/Oil Ratio 586 Gravity 45.2

### Casing Perforations:

5 1/2" Csg. perforated from 9045' to 9135' W/4 Jet Shots per foot -

Acid Record:

Show of Oil, Gas and water

## Casing & Cementing Record

500 Gals 9045 to 9135 S/O11

Size	Set	Sax
1	100	100
2	100	100
3	100	100
4	100	100
5	100	100
6	100	100
7	100	100
8	100	100
9	100	100
10	100	100
11	100	100
12	100	100
13	100	100
14	100	100
15	100	100
16	100	100
17	100	100
18	100	100
19	100	100
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96	100	100
97	100	100
98	100	100
99	100	100
100	100	100

Gals to S/

Gals \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_

Shooting Record. S/

### Shooting Record.

**None** Qts \_\_\_\_\_ to \_\_\_\_\_ \$/\_\_\_\_\_

\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ \$/\_\_\_\_\_

\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_  
 \_\_\_\_\_ \$/ \_\_\_\_\_

Natural Production Test: \_\_\_\_\_ Pumping \_\_\_\_\_ Flowing \_\_\_\_\_

Test after acid or shot: \_\_\_\_\_ Pumping 519.00 - Flowing

in 22-1/2 hours -

Please indicate below Formation Tops (in conformance with geographical section of state):

## Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1415
T. Salt	1523
B. Salt	2532
T. Yates	2681
T. 7 Rivers	
T. Queen	
T. Grayburg	3687
T. San Andres	4002
T. Glorieta	
T. Drinkard	
T. Tubbs	6356
T. Abo	
T. Penn	
T. Miss	

T. Devonian **7857**  
T. Silurian  
T. Montoya **8443**  
T. Simpson **8715**  
T. McKee **9040**  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.  
T.

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Farmington \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: March 20, 1952

Pipe line taking oil or gas: Shell Pipe Line Company

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Amerada Petroleum Corporation

Company or Operator

By:   
Signature

Position: Assistant District Superintendent

Send communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Drawer D, Monument, New Mexico

APPROVED 3 - 28, 1952

OIL CONSERVATION COMMISSION

By: 

Title: \_\_\_\_\_