The second processing	<u></u>	į	
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	GAS OF MILES
LAND OFFICE			GAS 25 9 09 M 165
TRANSPORTER - OIL		NAME CHANGE	
GAS		AMERADA PETROLEUM COPI	₹.
OPERATOR PRORATION OFFICE		TO AMERADA HESS CORP.,  EFFECTIVE July IL. 1969	
Cperator			
Amerada Petrole	um Corporation		
Address	War Ward on		
P. O. Box 668 -	Hobbs, New Mexico	Other (Please explain)	
Reason(s) for filing (Check proper be	Change in Transporter of:		etroleum Corporation
Hecompletion	Oi: Dry G		1
Change in Ownership	Casinghead Gas Conde	nsate Be Claims Not von	4 800
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	Well No. Pool No	ame, Including Formation	Kind of Lease
F. Turner Jr. "A	n 8	Ska <i>gg</i> s	State, Federal or Fee
Location			
Unit Letter P; 58	9.3 Feet From The South Li	ne and 730.71 Feet From	The Rate
omi Ecite:			
Line of Section 18	Township 20-S Range	38-E , NMPM,	<b>Lea</b> County
	PER OF OH AND NATURAL G	AS	
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	Address (Give address to which appr	oved copy of this form is to be sent)
Shell Pipe Line C		Box 1598, Hobbs, New	Mexico
Name of Authorized Transporter of	Casinghead Gas 🛣 or Dry Gas 🔃	Address (Give address to which appr	oved copy of this form is to be sent)
Warren Petroleum Amerada Petroleum	Corporation	Box 67, Monument, Nonument, Nonument, Nonument, Nonument, Nonument, Is gas actually connected?	New Mexico
	Unit Sec. Twp. Rge.	is gas actually connected?	11011
If well produces oil or liquids,	- 44 400 047	<b>-</b>	
give location of tanks.	I 18 20S 38E	Yes	
give location of tanks.  If this production is commingled	I 18 20S 38E with that from any other lease or pool		
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool		Plug Back   Same Res'v. Diff. Res'v.
give location of tanks.  If this production is commingled	with that from any other lease or pool of the well of	, give commingling order number:  New Well Workover Deepen	
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	Plug Back   Same Res'v. Diff. Res'v.
If this production is commingled  IV. COMPLETION DATA  Designate Type of Comple	with that from any other lease or pool cition — (X)    Oil Well   Gas Well     Date Compl. Ready to Prod.	New Well Workover Deepen	P.B.T.D.
If this production is commingled  IV. COMPLETION DATA  Designate Type of Comple	with that from any other lease or pool of the well of	, give commingling order number:  New Well Workover Deepen	
If this production is commingled  IV. COMPLETION DATA  Designate Type of Comple  Date Spudded  Pool	with that from any other lease or pool cition — (X)    Oil Well   Gas Well     Date Compl. Ready to Prod.	New Well Workover Deepen	P.B.T.D.
If this production is commingled IV. COMPLETION DATA  Designate Type of Comple  Date Spudded	with that from any other lease or pool cition — (X)    Oil Well   Gas Well     Date Compl. Ready to Prod.	New Well Workover Deepen	P.B.T.D. Tubing Depth
If this production is commingled  IV. COMPLETION DATA  Designate Type of Comple  Date Spudded  Pool	with that from any other lease or pool stion — (X)    Oil Well   Gas Well     Date Compl. Ready to Prod.   Name of Producing Formation	New Well Workever Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth  Depth Casing Shoe
If this production is commingled  IV. COMPLETION DATA  Designate Type of Comple  Date Spudded  Pool	with that from any other lease or pool stion — (X)    Oil Well   Gas Well     Date Compl. Ready to Prod.   Name of Producing Formation	New Well Workover Deepen	P.B.T.D. Tubing Depth
give location of tanks.  If this production is commingled  IV. COMPLETION DATA  Designate Type of Comple  Date Spudded  Pool  Perforations	with that from any other lease or pool stion — (X)    Date Compl. Ready to Prod.   Name of Producing Formation	New Well Workever Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth  Depth Casing Shoe
give location of tanks.  If this production is commingled  IV. COMPLETION DATA  Designate Type of Comple  Date Spudded  Pool  Perforations	with that from any other lease or pool stion — (X)    Date Compl. Ready to Prod.   Name of Producing Formation	New Well Workever Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth  Depth Casing Shoe
give location of tanks.  If this production is commingled  IV. COMPLETION DATA  Designate Type of Comple  Date Spudded  Pool  Perforations	with that from any other lease or pool stion — (X)    Date Compl. Ready to Prod.   Name of Producing Formation	New Well Workever Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth  Depth Casing Shoe
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give location of tanks.  If this production is commingled  IV. COMPLETION DATA  Designate Type of Comple  Date Spudded  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST	with that from any other lease or pool  ction - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE	New Well Workever Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow
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give location of tanks.  If this production is commingled  IV. COMPLETION DATA  Designate Type of Comple  Date Spudded  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OUL WELL	with that from any other lease or pool  tion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	New Well Workever Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of depth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow-
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D.C. Case Signature)

District Superintendent (Title)

October 22, 1965 (Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.