Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Revised March 25, 1999 L... rgy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-07793 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE | FEE X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Fred Turner Jr. "A" 1. Type of Well: Oil Well X Gas Well Other 8. Well No. 2. Name of Operator Amerada Hess Corporation 9. Pool name or Wildcat Address of Operator P. O. Box 840, Seminole, Texas 79360 Skaggs Drinkard (57000) Well Location Unit Letter H: 1980 feet from the North line and 660 feet from the East NMPM Section Township Range County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS.□ **TEMPORARILY ABANDON CHANGE PLANS PLUG AND ABANDONMENT** CASING TEST AND \Box **PULL OR ALTER CASING** MULTIPLE COMPLETION **CEMENT JOB** OTHER: OTHER: Recompletion 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 1-15 thru 1-31-2003 MIRU Key Energy Svc. pulling unit. Removed wellhead & installed BOP. TIH w/dump bailer & dump bailed 35' of cement on top CIBP at 8962'. TIH w/5-1/2" CIBP & set at 7000'. Schlumberger TIH w/4" csg. gun loaded w/2 SPF & perf. 5-1/2" csg. in Drinkard Zone at following intervals: 6739'-6747', 6758'-6762', 6793'-6795', 6809'-6913', 6818'-6321', 6850'-6852', 6864'-6872', 6890'-6894', 6896'-6899', 6913'-6931', & fr. 6934'-6938'. B.J. Svc. acidized Drinkard Zone csg. perfs. fr. 6739'-6938' w/6000 gal. 15% HCL acid. Swabbed well. TIH w/5-1/2" Loc-Set pkr. on 2-7/8" tbg. & set pkr. at 6667'. Removed BOP & installed wellhead. Circ. pkr. fluid & press. tested csg. & pkr. to 500 PSI. Held OK. RDPU & cleaned location. Swabbed & flowed well. Installed plunger lift system and began producing by plunger lift 1-31-2003. Test of 02/18/2003: Prod. 5 B.O./D., 11 B.W./D., & 96 MCFGPD in 24 hours. Note: Well Name/Number changed from Warren McKee Unit Well No. 117. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Specialist – Field Admin. DATE February 20, 2003 Type or print name Roy L. Wheeler, Jr. Telephone No. 915 758-6778 (This space for State use) ORIGINAL SIGNED BY DATE -TITLE PAUL F. KALITZ APPPROVED BY Conditions of approval, if any: PETROLEUM ENGINEER