OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

Amerada Hess Corporation Operation and Address 000495 P.0. Box 840 * Reason for Filing Code Chq. 011 Transp. 8-1-2000. * API Number * Pool Nume * Pool Nume 30-0 30-025-07796 Warren McKee Sinpson 63270. ? Property Code * Property Name 9 Woll Numb 9 Woll Numb 000223 Warren McKee Sinpson 63270. UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the Kest Court 12 UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line Court 12 Loc Code * Bottom Hole Location * Gas Connection Date 13 C-129 Permit Number * C-159 Effective Date * C-129 Effective Date * C-129 Effective Date * C-129 Effective Date * C-129 Effective Date * C-120 Court 13 Loc Code * Pool Operation Date * 20 POD * C/06 * Court Date * C-139 Effective Date * C-139 Effective Date * C-129 Effective Date * C-120 Court * Court * Court * Court * Court <th>Ι.</th> <th></th> <th>REQUE</th> <th>ST FOR</th> <th>ALLOWAI</th> <th>BLE AND</th> <th>AUTHO</th> <th>DRIZA</th> <th>TION TO TH</th> <th></th> <th></th>	Ι.		REQUE	ST FOR	ALLOWAI	BLE AND	AUTHO	DRIZA	TION TO TH			
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Date: 7-28-2000 Phone: 915 758-6700	Nete:			Phone: 91	5 758-6700							
⁷ If this is a change of operator fill in the OGRID number and name of the previous operator		· · · ·	rator fill in the			the previous one	rator			<u></u>		
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