

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN DUPLICATE
N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240
Instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-031670 (B)	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☒ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME NMFU	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME SEMU A30	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL + 1830' FEL At top prod. interval reported below At total depth		9. WELL NO. 71	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 6/6/52		16. DATE T.D. REACHED 8/8/52	
17. DATE COMPL. (Ready to prod.) 11/1/83		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3552' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 9266'	
21. PLUG, BACK T.D., MD & TVD 7850'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS ☒	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* UPPER A30 7083'-7252'; LOWER A30 7488'-7657', MIDDLE A30 7276'-7462'		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL, GR-CBL-VDL-CCL		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
(No CHANGE)			
CEMENTING RECORD			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
(NONE)			
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	7003'	7003'	
31. PERFORATION RECORD (Interval, size and number)			
7083'-7252' w/2 JSPF (TOTAL 52 HOLES)			
7276'-7462' w/2 JSPF (TOTAL 46 HOLES)			
7488'-7657' w/2 JSPF (TOTAL 36 HOLES)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7083'-7252'		90 BBLs 15% HCL-NE-FE	
7276'-7462'		80 BBLs 15% HCL-NE-FE	
7488'-7657'		60 BBLs 15% HCL-NE-FE	
33. PRODUCTION			
DATE FIRST PRODUCTION 10/27/83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING	
WELL STATUS (Producing or shut-in) PRODUCING		DATE OF TEST 11/10/83	
HOURS TESTED 24		CHOKE SIZE 15/64"	
PROD'N. FOR TEST PERIOD 363		OIL—BBL. 850	
GAS—MCF. 8		WATER—BBL. 2342	
FLOW. TUBING PRESS. 850		CASING PRESSURE 0	
CALCULATED 24-HOUR RATE 363		OIL—BBL. 850	
GAS—MCF. 8		WATER—BBL. 42°	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD	
35. LIST OF ATTACHMENTS		TEST WITNESSED BY J. D. SPURLOCK	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		ACCEPTED FOR RECORD PETER W. CHESTER	
SIGNED W. A. Butterfield		TITLE Administrative Supervisor	
DATE 11/18/83			

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ago	7083'	7657'	OIL, GAS, WATER	GLORIETA	5320'	
				BLINERY	5837'	
				TUGB	6351'	
				DRINKARD	6650'	
				AGO	6970'	
				BASE PERMIAN	7850'	
				DEVONIAN	7890'	
				FUSSELMAN	8150'	
				MONTOYA	8490'	
				SIMPSON	8760'	
				McKEE	8982'	

RECEIVED
MAR 7 1984
O.C.O.
HOBBS OFFICE