COPY							<b>-</b>				
	!	NEW MEXIC	0 01L	CONSER	PATI	он со	MM SSIC	$\mathcal{O}_{\mathcal{O}}^{\mathcal{O}}$		FORM C-103 (Rev 3-55)	
	<b>.</b> ₹	MISCEL	IANEO	IIIS RE	PORT	SON	WELLS		6		
	(Sub	miscee	late Dist	rict Offic	e as p€	Commi	ssion Ru	(e 1006)E	.0		
ne of Compa				A	ddress	Tago	427,	Sobbs	, New 1	exico	
Todipa.	Continen		Well No.	Unit L	etter S	Section	Township		Range		
Bu	rger B-18		1-5		0	18	ounty	20		38	
e Work Perfe	Po	Warr	en Nc					Lea			
				RT OF: (C		propriate	Other (E	xplain):			
Beginning	Drilling Operations		sing Test medial Wo	and Ceme	nt Job	<b>L</b>					
Plugging	nt of work done, natur				nd resu	ts obtair	ned.				
A . 7	In an effort Pulled tubing aker bridge parren McKee	olug at 9	コントル・・・	ion	111111111	116	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		res. Ra		
	U.A.Clemen	FILL IN BE	LOW FO	RREME	IAL W	ORK RE	PORTS	ONLY			
			0	RIGINAL	WELL D	ATA	_	g Interval	IC	ompletion Date	
) F Elev.	3 <b>5</b> 63	9266	P		9251		9070	<u>-9242</u>		8-15-52	
Tubing Diame	Tubing Depth		9007		Oil String Diameter			0	Oil String Depth 9265		
Perforated Int		128. 913	8-919	1, 920	4-92	2					
Perforated Interval(s) 9070-9128, 9138-9191, 920  Open Hole Interval					Producing Formation(s)						
o pon			RE	SULTS O	WOR	OVER					
Test	Date of Test	Oil Producti BPD		Gas Produc MCFP	tion	Water	Production 3 P D	Cub	GOR c feet/Bbl	Gas Well Potentia	
Before Workover	Shut In							<u> </u>			
After Workover	5-7-55	155	5	70		7.5			1.53 Information given above is true and com		
					Tra	oby com	fy that the	informati	on given ab	ove is true and compl	
	OIL CONSERVAT	TION COMMISS	ION		I her	eby certi e best of	fy that the my knowle	informati edge.	on given ab	ove is true and comp	
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