

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY P. J. Vox 1345 Hobbs, New Nexico

RECEIVED APR 04 1951 OIL CONSERVATION COMMISSION HOBBS-OFFICE

April 2, 1951

Continental Oil Company Box CC Hobbs, New Maxico

He: L. C. 031670(A)

Gentlemen:

Peccipt is acknowledged of "Notice of Intention to Drill" dated March 30, 1991 covering your well No. 7 SEMU-Durger A-19 located on subject land in SWAWEA, section 19, T. 205, H. 388, Skagge Pool, Lea County, New Mexico.

Your proposed work is approved subject to compliance with provisions of the Gil and Gas Operating Regulations revised May 25, 1942, a copy of which has been furnished you, and subject to the following conditions:

- 1. Drilling operations so authorised are subject to attached sheet for general conditions of approval.
- 2. Copies of sample log, electrical log, tem erature and other surveys made are requested.

Very truly yours,

R. F. CASTER District Engineer

Continuital Oil Company # 7 SEMU- Burger A-19 19-20-38



UNITED STATES DEPARTMENT OF THE INTERIOR GECLOGICAL SURVEY



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PLEASE READ BEFORE STARTING OPERATIONS

OIL COMPLETIVATION COMMISSION HOBBS-OFFICE

Attention is called to the following general and special requirements most likely to be overlooked by operators on Federal oil and gas leases. Suspension of field operations may be required by the District Engineer for failure to comply with the Operating Regulations, the conditions of drilling approval, and these requirements:

GENERAL

1. All drilling and producing wells shall be permanently marked in a conspicuous place with the name of operators, lease name, serial number of lease, well number, and location. Necessary precautions must be taken to preserve such signs.

2. Any desired change of drilling plan or condition of approval must have written approval of the District Engineer BEFORE the change is made.

3. Unless otherwise specified in the approval to drill, the production string of casing must be set at the top of the pay zone, the completion shall be made with a reasonable gas-oil ratio.

4. Before work is started, written approval must be obtained, unless other acceptable arrangements are made in advance with the District Engineer, and after work is completed results must be reported to the U. S. Geological Survey by submitting complete information in triplicate on form 9-331a, covering:

- a. Mudding or cementing, including proposed date and method of
 - testing water shut-off.
- b. Drill-stem tests or perforating.
- c. Casing alterations, packer setting, or repairs of any kind.
- d. Shooting, acid treatment, deepening or plugging back.
- e. Gas-lift installations.
- f. Drilling of water wells.

5. Monthly report of operations in duplicate, on form 9-329, must be submitted promptly each month beginning with spudding of the first well on a lease and continuing until approved abandonment of all drilling and producing operations.

6. Log, in duplicate, on form 9-330, must be submitted within 10 days of reaching temporary or permanent drilling depth. Copies of all electrical logs, sample cutting logs, drilling-time logs, and any other well information not given on the standard form, should be attached to same.

7. Separate application to drill any water well on federal land is required, and special procedure is necessary for abandonment of any well having a desirable water supply.

8. All wells and lease premises shall be maintained in first class condition with due regard to safety, conservation, appearance, and refuse disposal.

9. The notice of intention to drill any well is rescinded without further notice if drilling is not started within 90 days of approval.

10. Center to must be allowed to set a minimum of 72 hours on all strings of casing prior to drilling the plug, except for modifications provided by the Supervisor's order dated March 18, 1947, copy of which will be furnished on request.

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SPECIAL (Norma if so indicated).
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Form 9-331 a. (March 1942)	Buiget Bureau No. 42-R358. Approval expires 11-30-46.
•	(SUBMIT IN TRIPLICATE A CONTRACTOR AND CONTRACTOR
	UNITED STATES APP 04 1954 No. 012670 (2)
	GEOLOGICAL SUPVEYON SUMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO TEST WATER SHUT-OFF SUBSEQUENT REPORT OF ALTERING CASING NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL SUBSEQUENT REPORT OF REDRILLING OR REPAIR NOTICE OF INTENTION TO SHOOT OR ACIDIZE SUBSEQUENT REPORT OF ABANDONMENT NOTICE OF INTENTION TO PULL OR ALTER CASING SUBSEQUENT REPORT OF ABANDONMENT	NOTICE OF INTENTION TO CHANGE PLANS	 SUBSEQUENT REPORT OF WATER SHUT-OFF
	NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE	 SUBSEQUENT REPORT OF REDRILLING OR REPAIR

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Sill-Surger A-19 Bo. 7 Well No	cated 1 530 ft			Ine of sec. 19
Witter and Bea No.)	• • •		(Meridian)	-
(Field)	(Ce	ounty or Subdivision)		ate or Territory)

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

20 is our intention to drill a well at above location to a depth of approximately 1700' with rotary tools, and to drill thru pay some to a total depth of approximately 1900' with reverse circulation rig. It is proposed to short the pay with approximately 250 qual SDI and clean out after that to total depth. All easing points will be camented in accordance with approved methods of the U.S. Geological Survey and any other special requirements will be complied with.

18 18 planned to use the following casing pathern: 9 5/8" cosing to be set at approximately 250' and commund with 250 cas, control to be circulated to curface. 7" casing to be set at approximately 3700' and communicately like sar, or sufficient easent to protect the salt period.

Approval to produce tide well upon completion in also requested.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company <u>Continental 011 Company</u>		
Address		
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·	Title <u></u>	

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