40. OF COPIES PECE - VED	-			
DISTRIBUTION	_			
		NEW MEXICO CIL CONSERVATION COMMISSION Form 0-104		
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Oid C-164 and C-11 Effective 1-1-55	
FILE		AND		
U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE				
TRANSPORTER OIL				
OPERATOR				
PRORATION OFFICE				
Conoco Inc.				
A foress), Hobbs, New Mexico 382	240	· · · · · · · · · · · · · · · · · · ·	
Reason(s) for tiling (1 hear proper bo		Otner (Please explain)		
New Well	Change in Transporter of:	· ·	maka	
Recompletion	Cit Dry G	Change of corpo		
Change in Ownership:		ensure Usuly 1, 1979.	Company effective	
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND) LEASE			
Lease Name	Weir No.: Poor Name, including	Formation Kind of Lea	se Lease No.	
SEMU BURGET	21 Skaggs Dri	ukard State, Feder	cal or Fee 4C 031670(6	
Unit Letter; (a)	50 Feet From The S	tne andFeet From	The	
Line of Section 19 T	cwashir 20 Range	38 , MMP4,	Lea Sounty	
II. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of 3	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent,	
Shell Pipeline Co		BOX 1910 Midle	and, Ilxas	
Name of Authorized Transporter of C	asingneal Gas 🔼 or Dry Gus 🗔	Address (Give address to which appr	ovea copy of this form is to be sent)	
Wassen Patrol	eum Corp.	Box 67, Monun	nont N.M	
Darrent Jeffor	Unit Sec. Twp. Rge.	Is gas actually connected? W	then	
If well produces oil or liquids, give location of tanks.				
	with that from any other lease or pool	, give commingling order number:		
V. COMPLETION DATA Designate Type of Complet	$\operatorname{ion} = (X)$ Gas Well	New Well Workover Deepen	Plug Edok Same Restr. Diff. Restr.	
		1		
Date Spudded	Date Compi. Reday to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Pertorations			Depth Casing Shoe	
	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	!			
	<u> </u>			
		1	<u> </u>	
V. TEST DATA AND REQUEST			I and must be equal to or exceed top allow-	
OIL WELL		lepth or be for full 24 hours;	WA LIE	
Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas	iiji, eic.j	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	C11 - Bb.s.	Water-Bols.	Gan-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		

NMOCD (5)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

220 Division Manager

(Title)

USSS(2) MMFU(4) FILE

BY District Supervisor TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



JUNI 2 5 1979
CIL CONSERVATION COMM.
HOBBS. N. M.