NEW LXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	······································	Leas	e	TW	rell .
Continental Location Unit	Oil Company Sec	Twp	Semu Burger		0. 21
of Well 0	19	20	Rge 38	Le	
	ervoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl West Warren Blinebry		0i1	Art. Lift	Tbg.	Open
Lower E. Compl Drinkard		(3. 1.	Flow	Csg.	
		FLOW TEST	NO. 1		
Both zones shut-in at	(hour date)				
Well opened at (hour,				Upper	Lower Completion
Indicate by (X) the					-
Pressure at beginning of test					
Maximum pressure during test					
Minimum pressure during test					
Pressure at conclusion of test					
Pressure change during test (Maximum minus Minimum)					
			Total Tir	ne On	
Well closed at (hour, Oil Production During Test: 18		Gas Prod	1974 Production	on 24 hours	
	nce of communic				1020
		ELON MECH N	^ 2		
Mall amount of Annua	1-k-\.	FLOW TEST N		Upper	
Well opened at (hour,					•
Indicate by (X) to					
Pressure at beginning					
Stabilized? (Yes or No					
Maximum pressure durin					
Minimum pressure during					
Pressure at conclusion	n of test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	• • • • •	
Pressure change during	g test (Maximum mi	inus Minimum).	• • • • • • • • • • • • • • • • • • • •	• • • • •	
Was pressure change ar	n increase or a de	ecrease?	• • • • • • • • • • • • • • • • • • • •	••••	
Well closed at (hour, Oil Production	date)	·	Total time Production	on	
Oil Production During Test:t	bls; Grav	Gas Produ During Te	ction st	MCF; GOR	
Remarks					
I hereby certify that knowledge.	the information h	erein contain	ed is true and co	mplete to the be	st of my
Approved			peratgr Conti		
New Mexico Oil Conser	I9		V Alleman 1	Bellen	// 40
	VG 04:911 COMMECS SECTI	•	3/12/10/2	- Julyan	Non 1/ P. ()
37	Orto Donate		Vic Obadia itle <u>Supervis</u>	n	100 / P.O.

