

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)Form approved
Bureau of Reclamation No. 42 RUCM5. LEASE DESIGNATION AND SERIAL NO.
LC 031670(a)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME NMFL
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME SEMI PERMAN
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240	9. WELL NO. 21
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1980' FFL Sec. 19-20S-38E in Lea County, New Mex	10. FIELD AND POOL, OR WILDCAT Shager - Grayburg
14. PERMIT NO.	11. SECTION, T., R., M., OR 1/4 AND SURVEY OR AREA Sec. 19-20S-38E
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3546' DF	12. COUNTY OR PARISH 13. STATE Lea N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☒	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	(Other) ☐
(Other) ☐		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pull & line by rods, pump and tubing
Perf Drinkard 6761', 6773', 6797', 6810 1/2', 6820',
6839', 6853', 6865', 6885' with 1 JS PF
Run tubing with packer - spot 300 gals 20%
MBA on new perf.
Set packer 6665' - treat with 4700 gals Runco
15% KLEEN-FLO with ball sealers.
Swab

Work to commence at once

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Yeakley	TITLE Adm. Section Chief	DATE 12-4-69
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

USGS-5 FILE

*See Instructions on Reverse Side

at New Mid 2, Pan Am Hobbs 2, All Rich Res 2, 7-10