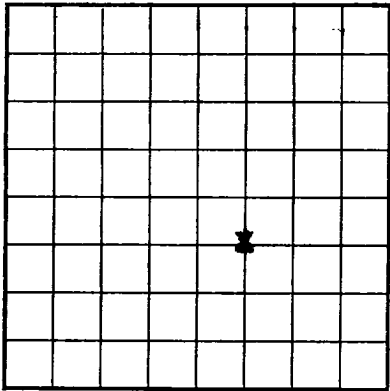


Form 9-380



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 427, Hobbs, New Mexico
Lessor or Tract Stall-Burger A-19 No. 11 Field Skaggs State New Mexico
Well No. 11 Sec. 19 T. 20S R. 38E Meridian N.M.P.M. County Lea
Location 1980 ft. N. of S Line and 1980 ft. E. of E Line of Section 19 Elevation 3555
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
Date November 16, 1951 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling September 17, 1951 Finished drilling October 17, 1951

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 3800 to 3892 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	8R	H-40	267	Guide				
5 1/2	14	8R	H-40	3137	2" collar and 4" shoe				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	270	250	Pump & Plug		
5 1/2	3696	1360	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Nitro	230 qts.	10-21-51	3800-3890	3911

TOOLS USED

Rotary tools were used from 0 feet to 3697 feet, and from _____ feet to _____ feet
~~Rotary~~ tools were used from 3697 feet to 3911 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing October 24, 1951

The production for the first 24 hours was 253 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 36

Gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

O. W. Landy, Driller C. C. McCam, Driller
S. L. Reid, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1350	1350	Redbed.
1350	1480	130	Anhydrite.
1480	2510	1030	Salt.
2510	2646	136	Anhydrite.
2646	2780	134	Yates.
2780	3725	945	Brown Limestone and Anhydrite.
3725	3911	186	Dolomite.

Drilled to 3697' with rotary tools. Set 5 1/2" production casing at 3696'. Moved in reverse circulation tools and drilled out cement. Deepened to total depth 3911'. Swabbed and flowed 35 bbls. oil, no water in 7 hours. Then swabbed and flowed 20 bbls. oil, 5 hours. Shot with 230 quarts Nitro from 3800' to 3890'. On initial potential flowed 58 bbls. of 36 degree gravity oil, no water, in 5 1/2 hours, thru 2 1/2" choke, on 2" tubing, for a daily potential of 253 bbls. oil, no water. Gas volume 63 MCF. GOR 250. CP 540%. TH 200%.

